

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.	30-025-32254
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name SUMMERS PROPERTY ID NUM 13306	
8. Well No.	001
9. Pool name or Wildcat	SOUTH KNOWLES DEVONIAN

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	RAND OIL AND GAS INC. OGRID NUMBER 25815
3. Address of Operator	4006 BELTLINE ROAD, SUITE 290, DALLAS, TX 75224
4. Well Location	Unit Letter <u>B</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>18</u> Township <u>17</u> SOUTH Range <u>39</u> EAST NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3659.7 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. 12 3/4 43#/ft set at 415' & cmnt w/ 400 sxs 2% cc. Circ 125 sxs cement to surface WOC.

2. 9 5/8 32 #/ft set at 4950'. DV tool set at 2446'. 1ST stage cmnt w/ 365 sxs Hal Lite & 6# salt 1/4 # flocele, tail w/ 200 sxs class "C" 2 % cal cl. 2ND stage cmnt w/ 750 sxs HalLite & 15# salt, tail w/ 100 sxs class "C" 2% cal cl. WOC. Cement circulated to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent DATE 8/10/94

TYPE OR PRINT NAME L W. Mulloy TELEPHONE NO. 915/687-0323

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE AUG 15 1994

CONDITIONS OF APPROVAL, IF ANY: _____