

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-32262
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Vacuum Glorieta West Unit
8. Well No. 15
9. Pool name or Wildcat Vacuum Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Texaco Exploration & Production
3. Address of Operator 15 Smith Road - Midland, Texas 79705	4. Well Location Unit Letter <u>A</u> : <u>807</u> feet from the <u>North</u> line and <u>971</u> feet from the <u>East</u> line Section <u>25</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>Lea</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: ☒ Horizontal Completion

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-17-01 MIRUSU

10-18-01 Mix and pump 100 sx 'C' 2% cacl<sub>2</sub> fb/100 sx 'C'. Obtain 2200 psi walking squeeze with 14 bbls of displacement gone. Reverse out 83.7 sx. 111 sx in formation. TIH to 2735'.

10-19-01 Drill 5' cement and retainer @ 5832'. Drill cement f/5834'-5930'. Clean out f/5931'-6000' and test to 500 psi.

10-20-01 Rig down service unit. Set 5-1/2" CIBP at 5941'.

10-27-01 MIRU Key Rig 118. Hook up flowline. RIH with drill pipe; tag CIBP with 189 jts in hole (slm @ 5936') 5' correction from log depth. TIH with whipstock to CIBP. RIH with gyro. Orient and set whipstock with 89.7 degree azimuth.

10-27-01/11-01-01 Mill from 5928'-5929', 5937', 5954', 5975', 5985', 6005', 6090', 6108', 6118', 6235', 6258', 6329', 6347', 6423', 6428', 6433', 6550', 6572', 6790', 6833', 6845', 6920'.

11-01-01 Decision made to sidetrack well. Final 1200' VS @ 6006' TVD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 02-04-02

Type or print name Laura A. Skinner Telephone No. 915-687-7355

(This space for State use)

APPROVED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE MAR 06 2002

Conditions of approval, if any:

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11-01-01/11-03-01 Time drill 5 min/in. 180 TFO (6600-6604). Time drill from 6604-6606, 6610, 6629, 6675, 6686, 6739, 6744, 6750, 6755, 6833, 6853, 6960, 6976, 7054, 7069, 7164. TD Sidetrack @ 0230 hrs 11/3/01.

11-04-01 Pick up whipstock hook and TIH

11-05-01 Pick up Baker RBP and TIH, set RBP @ 5800'. Rel Rig @ 1330 hrs 11/4/01.

11-06-01 MIRU Key 327 service unit.

11-07-01 Release RBP. Set pkr between squeezed pers and top of window. Rig down service unit. Seat Nipple @ 5915; packer at 5922.

11-10-01 MIRU Dowell; coil tubing and pump trucks. RIW and start foam at 5850'. Cont. RIW to 5950'; shut in annulus; still pumping. Cont. to RIW; hit side track TD at 6915'. Start acid wash and cont. RIW to 7162' TD. Started acid wash at 1530 hrs. Wash from 7160' to 6700', 6700' to 7160' and 7160' to 6200'. Used 357 bbls of 15% HCL acid, 17 bbls fresh water and flush with 20 bbls of fresh water, total 548 bbls to recover. Well shut in, waiting on pulling unit.

11-13-01 MIRU Key pulling unit #327.

11-14-01 Rig up to swab well.

11-15-01 Release packer. RIW with sandline, drill to 5941', knock CIBP loose to 5951'.

11-16-01 RIW to 5993' to CIBP. Attempt to push CIBP down but couldn't move it. Pull up well above window.

11-17-01 RIW MA, perforated sub, seating nipple, 2 joints of 2-7/8" tubing. TAC @ 5842'; end of MA @ 5979'; PBD @ 5993'. RIW gas anchor, 1 - 2-1/2" x 1-3/4" x 24' Pump, sinker bars, sucker rods.

11-18-01 Rig to go to shop for repairs. Rig released at 1200 noon 11-17-01.

11-21-01 Start production pump test. 12 hour pump test: 1.5 BO, 118 BW & 11 MCF.

12-21-01 FINAL REPORT.

Test for 12-18-01: Pump on test 24 hours. Produced 11 BOPD, 7 BWPD, 5 MCFD.