

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30 025 32262

5. Indicate Type Of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Vacuum Glorieta West Unit	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Horizontal			
2. Name of Operator Texaco Exploration & Production		8. Well No. 15	
3. Address of Operator 15 Smith Road - Midland, Texas 79705		9. Pool name or Wildcat Vacuum Glorieta	
4. Well Location BAL: D-30-17S-35E 816/W & 229/W SUR Unit Letter A : 807' Feet From The North Line and 971' Feet From The East Line Section 25 Township 17S Range 34E NMPM Lea County			
10. Date Spudded 10-27-01	11. Date T.D. Reached 11-13-01	12. Date Compl. (Ready to Prod.) 11-10-01	13. Elevations (DF & RKB, RT, GR, etc.)
15. Total Depth 7164'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5928-5934 Glorieta			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run N/A			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO CHANGE					

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5915'	

26. Perforation record (interval, size, and number) 5928-5934	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5928-5934	357 bbls 15% HCL

PRODUCTION

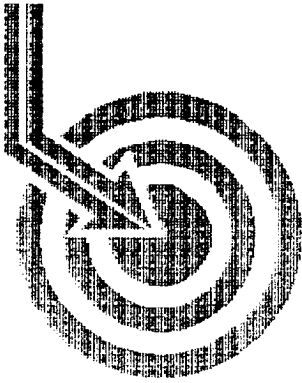
28. Date First Production 11-21-01		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - Subpump				Well Status (Prod. or Shut-in) Prod	
Date of Test 12-18-01	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl. 11	Gas - MCF 5	Water - Bbl. 7	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By		
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30. List Attachments Notarized Deviations							
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Laura Skinner Printed Name Laura A. Skinner Title Reg. Specialist Date 02-04-02



Scientific Drilling



TEXACO E & P INC.

Field: Vacuum Glorieta West
Site: Lea County, NM
Well: VGWU #15H
Wellpath: DH - Job# 32D1001573
Survey: 10/27/01-11/3/01

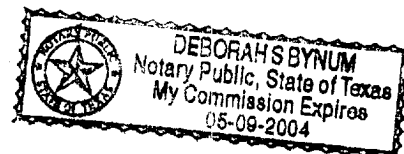
This survey is correct to the best of my knowledge
and is supported by actual field data.

S. J. K. only
.....Company Representative

Notorized this date 11th of January, 2002.

Deborah Sue Bynum
Notary Signature

County of Midland
State of Texas



Scientific Drilling International

Survey Report

Company: TEXACO E & P INC.	Date: 1/11/2002	Time: 13:54:00	Page: 1
Field: Vacuum Glorieta West	Co-ordinate(NE) Reference:	Site: Lea County, NM, True North	
Site: Lea County, NM	Vertical (TVD) Reference:	SITE 0.0 above Mean Sea Level	
Well: VGWU #15H	Section (VS) Reference:	Well (0.0E,0.0N,90.0Azi)	
Wellpath: VH - Job #32K1001574	Survey Calculation Method:	Minimum Curvature	

Survey: 10/27/01 KSRG 0'-5890'	Start Date: 1/11/2002
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Company: Scientific Drilling Internatio	Engineer: Gary DeSpain
Tool: Keeper	

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	ClsD ft	ClsA deg
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.00
100.0	0.36	169.84	100.0	0.1	-0.3	0.1	0.3	169.84
200.0	0.28	136.91	200.0	0.3	-0.8	0.3	0.8	160.78
300.0	0.30	86.36	300.0	0.7	-1.0	0.7	1.2	143.63
400.0	0.28	76.76	400.0	1.2	-0.9	1.2	1.5	126.33
500.0	0.30	66.97	500.0	1.7	-0.7	1.7	1.8	113.37
600.0	0.24	59.71	600.0	2.1	-0.5	2.1	2.2	103.86
700.0	0.31	45.63	700.0	2.5	-0.2	2.5	2.5	95.18
800.0	0.39	39.79	800.0	2.9	0.2	2.9	2.9	85.53
900.0	0.47	53.05	900.0	3.4	0.7	3.4	3.5	77.95
1000.0	0.55	49.82	1000.0	4.1	1.3	4.1	4.3	72.66
1100.0	0.37	63.40	1100.0	4.8	1.7	4.8	5.1	69.98
1200.0	0.38	72.64	1200.0	5.4	2.0	5.4	5.7	69.76
1300.0	0.36	88.15	1300.0	6.0	2.1	6.0	6.4	70.80
1400.0	0.40	90.71	1400.0	6.7	2.1	6.7	7.0	72.54
1500.0	0.35	81.90	1500.0	7.3	2.1	7.3	7.6	73.73
1600.0	0.20	91.85	1600.0	7.8	2.2	7.8	8.1	74.42
1700.0	0.10	100.32	1700.0	8.1	2.2	8.1	8.4	75.04
1800.0	0.08	130.84	1800.0	8.2	2.1	8.2	8.5	75.68
1900.0	0.15	132.35	1900.0	8.4	2.0	8.4	8.6	76.79
2000.0	0.19	114.28	2000.0	8.6	1.8	8.6	8.8	78.15
2100.0	0.35	124.99	2100.0	9.0	1.6	9.0	9.1	80.16
2200.0	0.48	137.68	2200.0	9.5	1.1	9.5	9.6	83.56
2300.0	0.52	137.35	2300.0	10.1	0.4	10.1	10.1	87.55
2400.0	0.67	150.45	2400.0	10.7	-0.4	10.7	10.7	92.18
2500.0	0.66	142.89	2499.9	11.4	-1.4	11.4	11.4	96.90
2600.0	0.77	133.94	2599.9	12.2	-2.3	12.2	12.4	100.69
2700.0	0.68	138.95	2699.9	13.1	-3.2	13.1	13.5	103.82
2800.0	0.81	122.82	2799.9	14.1	-4.0	14.1	14.6	106.06
2900.0	0.73	121.61	2899.9	15.2	-4.8	15.2	15.9	107.41
3000.0	0.63	127.75	2999.9	16.2	-5.4	16.2	17.1	108.58
3100.0	0.72	128.94	3099.9	17.1	-6.2	17.1	18.2	109.84
3200.0	0.72	132.98	3199.9	18.0	-7.0	18.0	19.3	111.18
3300.0	0.70	136.54	3299.9	18.9	-7.9	18.9	20.5	112.56
3400.0	0.76	134.16	3399.9	19.8	-8.8	19.8	21.7	113.86
3500.0	0.81	134.28	3499.9	20.8	-9.7	20.8	23.0	115.05
3600.0	0.77	133.01	3599.9	21.8	-10.7	21.8	24.3	116.09
3700.0	0.86	124.77	3699.8	22.9	-11.6	22.9	25.7	116.78
3800.0	0.86	135.17	3799.8	24.0	-12.5	24.0	27.1	117.50
3900.0	0.87	132.54	3899.8	25.1	-13.6	25.1	28.6	118.35
4000.0	0.90	132.69	3999.8	26.3	-14.6	26.3	30.1	119.08
4100.0	0.87	135.63	4099.8	27.4	-15.7	27.4	31.6	119.81
4200.0	0.91	134.83	4199.8	28.5	-16.8	28.5	33.1	120.52
4300.0	0.86	138.57	4299.8	29.5	-17.9	29.5	34.5	121.23
4400.0	0.82	135.30	4399.8	30.5	-19.0	30.5	36.0	121.87
4500.0	0.88	139.85	4499.8	31.5	-20.1	31.5	37.4	122.49
4600.0	0.87	150.82	4599.7	32.4	-21.3	32.4	38.8	123.36
4700.0	0.81	165.92	4699.7	32.9	-22.7	32.9	40.0	124.54

Scientific Drilling International

Survey Report

Company: TEXACO E & P INC.
Field: Vacuum Glorieta West
Site: Lea County, NM
Well: VGWU #15H
Wellpath: VH - Job #32K1001574

Date: 1/11/2002 **Time:** 13:54:00 **Page:** 2
Co-ordinate(NE) Reference: Site: Lea County, NM, True North
Vertical (TVD) Reference: SITE 0.0 above Mean Sea Level
Section (VS) Reference: Well (0.0E,0.0N,90.0Azi)
Survey Calculation Method: Minimum Curvature

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	ClsD ft	ClsA deg
4800.0	1.06	180.94	4799.7	33.1	-24.3	33.1	41.1	126.27
4900.0	1.31	184.23	4899.7	33.0	-26.4	33.0	42.2	128.61
5000.0	1.27	185.49	4999.7	32.8	-28.6	32.8	43.5	131.08
5100.0	1.18	182.46	5099.7	32.7	-30.7	32.7	44.8	133.26
5200.0	1.23	188.70	5199.6	32.5	-32.8	32.5	46.2	135.32
5300.0	1.09	186.31	5299.6	32.2	-34.8	32.2	47.4	137.26
5400.0	1.37	191.00	5399.6	31.9	-36.9	31.9	48.8	139.23
5500.0	1.36	189.21	5499.6	31.4	-39.3	31.4	50.3	141.34
5600.0	1.37	187.35	5599.5	31.1	-41.6	31.1	52.0	143.26
5700.0	1.41	190.66	5699.5	30.7	-44.0	30.7	53.7	145.11
5800.0	1.40	189.34	5799.5	30.3	-46.5	30.3	55.5	146.90
5890.0	1.60	190.06	5889.4	29.9	-48.8	29.9	57.2	148.50

Scientific Drilling International

Survey Report

Company: TEXACO E & P INC.
Field: Vacuum Gorieta West
Site: Lea County, NM
Well: VGWU #15H
Wellpath: DH - Job# 32D1001573

Date: 1/11/2002
Co-ordinate(NE) Reference: Site: Lea County, NM, True North
Vertical (TVD) Reference: SITE 0.0 above Mean Sea Level
Section (VS) Reference: Well (0.0E,0.0N,90.0Azi)
Survey Calculation Method: Minimum Curvature

Page: 1

Survey: 10/27/01-10/31/01
 MWD 5928'-6920'

Start Date: 1/11/2002

Company: SDI w/Unidril
Tool: MWD

Engineer: Lamb/McGhee

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	ClsD ft	ClsA deg
5890.0	1.60	190.06	5889.4	29.9	-48.8	29.9	57.2	148.50
5928.0	1.60	190.06	5927.4	29.7	-49.8	29.7	58.0	149.20
5973.0	22.60	87.40	5971.3	38.3	-50.0	38.3	63.0	142.54
5983.0	28.00	85.50	5980.3	42.6	-49.8	42.6	65.5	139.44
6014.0	45.50	83.30	6005.1	61.0	-47.9	61.0	77.5	128.15
6044.0	63.30	83.70	6022.5	85.1	-45.2	85.1	96.4	117.95
6058.0	72.60	83.80	6027.7	98.0	-43.7	98.0	107.3	114.05
6076.0	83.40	81.60	6031.4	115.4	-41.5	115.4	122.7	109.78
6108.0	92.20	84.90	6032.7	147.2	-37.8	147.2	151.9	104.39
6140.0	94.70	85.30	6030.7	179.0	-35.0	179.0	182.4	101.07
6171.0	95.70	85.20	6027.9	209.8	-32.5	209.8	212.3	98.80
6203.0	95.40	84.70	6024.8	241.5	-29.7	241.5	243.3	97.00
6234.0	95.70	84.50	6021.8	272.2	-26.8	272.2	273.5	95.62
6266.0	95.40	87.40	6018.7	304.0	-24.5	304.0	305.0	94.61
6297.0	95.30	86.40	6015.9	334.8	-22.8	334.8	335.6	93.90
6329.0	95.50	86.20	6012.8	366.6	-20.8	366.6	367.2	93.25
6360.0	94.30	88.40	6010.2	397.4	-19.3	397.4	397.9	92.79
6391.0	94.90	88.80	6007.7	428.3	-18.6	428.3	428.7	92.48
6423.0	94.40	89.00	6005.1	460.2	-18.0	460.2	460.6	92.24
6454.0	91.40	89.00	6003.5	491.2	-17.4	491.2	491.5	92.03
6486.0	90.90	89.60	6002.9	523.1	-17.0	523.1	523.4	91.87
6518.0	91.10	90.70	6002.3	555.1	-17.1	555.1	555.4	91.77
6549.0	91.50	90.20	6001.6	586.1	-17.4	586.1	586.4	91.70
6580.0	93.20	88.20	6000.4	617.1	-16.9	617.1	617.3	91.57
6612.0	94.30	88.40	5998.3	649.0	-16.0	649.0	649.2	91.41
6644.0	94.90	88.30	5995.7	680.9	-15.1	680.9	681.1	91.27
6675.0	94.90	88.30	5993.1	711.8	-14.2	711.8	711.9	91.14
6707.0	94.60	87.80	5990.4	743.6	-13.1	743.6	743.8	91.01
6739.0	94.60	87.90	5987.8	775.5	-11.9	775.5	775.6	90.88
6769.0	94.40	88.60	5985.5	805.4	-11.0	805.4	805.5	90.78
6801.0	93.90	89.90	5983.2	837.3	-10.5	837.3	837.4	90.72
6832.0	94.10	89.90	5981.0	868.3	-10.5	868.3	868.3	90.69
6864.0	93.50	89.50	5978.9	900.2	-10.3	900.2	900.2	90.66
6920.0	93.50	89.50	5975.5	956.1	-9.8	956.1	956.1	90.59

Scientific Drilling International

Survey Report

Company: TEXACO E & P INC. Field: Vacuum Glorieta West Site: Lea County, NM Well: VGWU #15H Wellpath: DH - Job# 32D1001573	Date: 1/11/2002 Co-ordinate(NE) Reference: Site: Lea County, NM, True North Vertical (TVD) Reference: SITE 0.0 above Mean Sea Level Section (VS) Reference: Well (0.0E,0.0N,90.0Azi) Survey Calculation Method: Minimum Curvature
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Survey: 11/1/01-11/3/01 MWD 5928'-7164'	Start Date: 1/11/2002
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Company: SDI w/Undril Tool: MWD	Engineer: Lamb/McGhee
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Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	ClsD ft	ClsA deg
5890.0	1.60	190.06	5889.4	29.9	-48.8	29.9	57.2	148.50
5928.0	1.60	190.06	5927.4	29.7	-49.8	29.7	58.0	149.20
5973.0	22.60	87.40	5971.3	38.3	-50.0	38.3	63.0	142.54
5983.0	28.00	85.50	5980.3	42.6	-49.8	42.6	65.5	139.44
6014.0	45.50	83.30	6005.1	61.0	-47.9	61.0	77.5	128.15
6044.0	63.30	83.70	6022.5	85.1	-45.2	85.1	96.4	117.95
6058.0	72.60	83.80	6027.7	98.0	-43.7	98.0	107.3	114.05
6076.0	83.40	81.60	6031.4	115.4	-41.5	115.4	122.7	109.78
6108.0	92.20	84.90	6032.7	147.2	-37.8	147.2	151.9	104.39
6140.0	94.70	85.30	6030.7	179.0	-35.0	179.0	182.4	101.07
6171.0	95.70	85.20	6027.9	209.8	-32.5	209.8	212.3	98.80
6203.0	95.40	84.70	6024.8	241.5	-29.7	241.5	243.3	97.00
6234.0	95.70	84.50	6021.8	272.2	-26.8	272.2	273.5	95.62
6266.0	95.40	87.40	6018.7	304.0	-24.5	304.0	305.0	94.61
6297.0	95.30	86.40	6015.9	334.8	-22.8	334.8	335.6	93.90
6329.0	95.50	86.20	6012.8	366.6	-20.8	366.6	367.2	93.25
6360.0	94.30	88.40	6010.2	397.4	-19.3	397.4	397.9	92.79
6391.0	94.90	88.80	6007.7	428.3	-18.6	428.3	428.7	92.48
6423.0	94.40	89.00	6005.1	460.2	-18.0	460.2	460.6	92.24
6454.0	91.40	89.00	6003.5	491.2	-17.4	491.2	491.5	92.03
6486.0	90.90	89.60	6002.9	523.1	-17.0	523.1	523.4	91.87
6518.0	91.10	90.70	6002.3	555.1	-17.1	555.1	555.4	91.77
6549.0	91.50	90.20	6001.6	586.1	-17.4	586.1	586.4	91.70
6580.0	93.20	88.20	6000.4	617.1	-16.9	617.1	617.3	91.57
6612.0	92.80	87.80	5998.7	649.0	-15.8	649.0	649.2	91.40
6643.0	90.60	87.70	5997.8	680.0	-14.6	680.0	680.2	91.23
6675.0	89.80	88.30	5997.7	712.0	-13.5	712.0	712.1	91.09
6707.0	89.20	89.10	5997.9	744.0	-12.8	744.0	744.1	90.98
6738.0	90.00	90.20	5998.2	775.0	-12.6	775.0	775.1	90.93
6769.0	87.50	90.40	5998.8	806.0	-12.7	806.0	806.1	90.91
6801.0	86.20	90.20	6000.6	837.9	-12.9	837.9	838.0	90.88
6833.0	86.70	90.60	6002.6	869.8	-13.1	869.8	869.9	90.86
6864.0	88.90	88.50	6003.8	900.8	-12.9	900.8	900.9	90.82
6896.0	88.70	88.90	6004.4	932.8	-12.2	932.8	932.9	90.75
6928.0	89.50	89.50	6004.9	964.8	-11.7	964.8	964.9	90.70
6959.0	90.00	88.70	6005.1	995.8	-11.2	995.8	995.9	90.65
6991.0	89.80	85.50	6005.1	1027.7	-9.6	1027.7	1027.8	90.54
7022.0	90.30	84.90	6005.1	1058.6	-7.0	1058.6	1058.7	90.38
7054.0	91.00	85.20	6004.7	1090.5	-4.2	1090.5	1090.5	90.22
7085.0	89.50	86.90	6004.6	1121.4	-2.1	1121.4	1121.4	90.11
7117.0	89.70	87.20	6004.8	1153.4	-0.5	1153.4	1153.4	90.02
7132.0	89.50	87.30	6004.9	1168.4	0.3	1168.4	1168.4	89.99
7164.0	89.50	87.30	6005.2	1200.3	1.8	1200.3	1200.3	89.92

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-32262	² Pool Code 62160	³ Pool Name Vacuum Glorieta
⁴ Property Code 11125	⁵ Property Name Vacuum Glorieta West Unit	⁶ Well No. 15
⁷ OGRID Number 022351	⁸ Operator Name TEXACO EXPLORATION & PRODUCTION INC.	⁹ Elevation

¹⁰ Surface Location

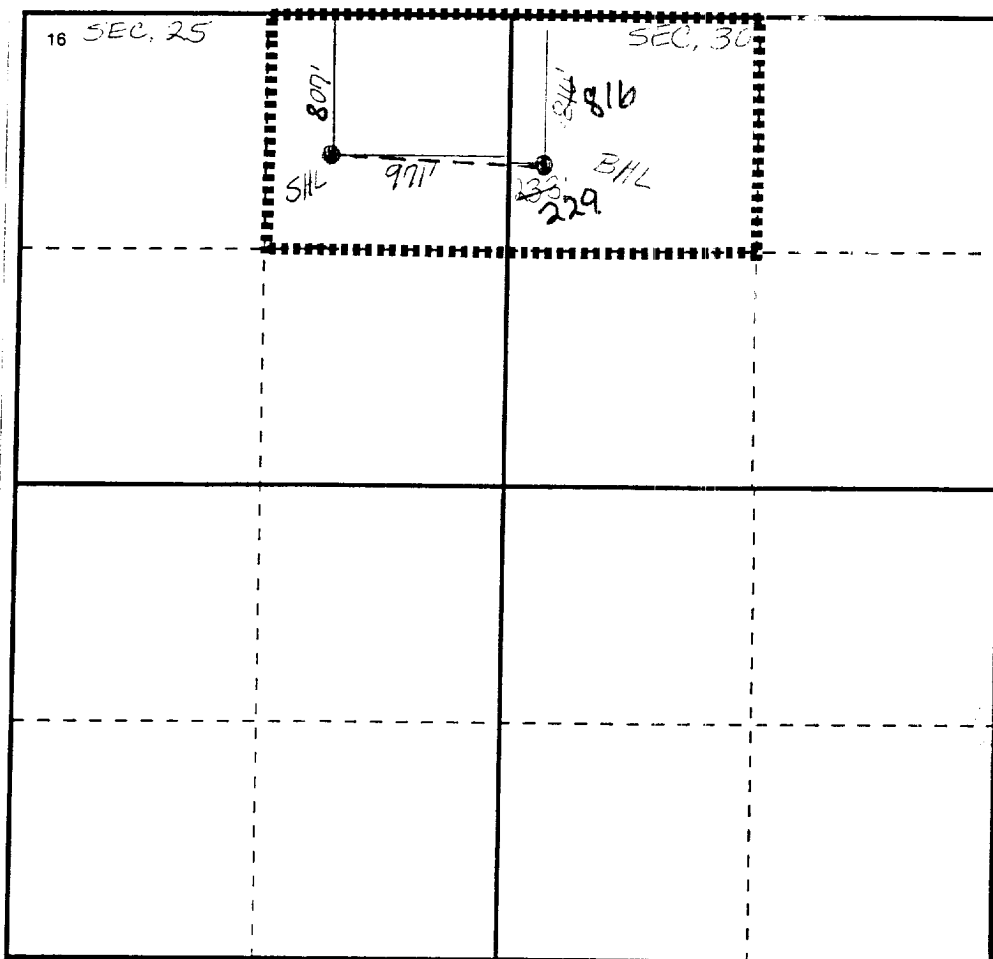
Ul or lot no	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
A	25	17S	34E		807	North	971	East	Lea

¹¹ Bottom Hole Location If Different From Surface

Ul or lot no	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
D	30	17S	35E		810 816	North	233 229	West	Lea

¹² Dedicated Acre 80	¹³ Joint or Infill No	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information
contained herein is true and complete to the
best of my knowledge and belief

Signature

Laura Skinner

Printed Name

Laura A. Skinner

Position

Regulatory Specialist

Date

2-4-02

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown
on this plat was plotted from field notes of
actual surveys made by me or under my
supervision, and that the same is true and
correct to the best of my knowledge and
belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.