State of New Mexico $E_{\text{\tiny 110-1}}$ gy, Minerals and Natural Resources Department

Submit 5 copies to Appropriate District Office

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89

See Instructions

at Bottom of Page

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| 1. | | | | | | | | | | | |
|--|---------------------------|--|-------------|-------------|---|----------------------------------|------------------|---------------------------------------|----------------|-------------|--|
| Operator TEXACO EXPLORAT | | Well API No. | | | | | | | | | |
| Address | | | inc. | | | | | | 30-025-32262 | <u>;</u> | |
| P.O. BOX 730, HOBE | | | | | | | | · · · · · · · · · · · · · · · · · · · | | | |
| | | | | | | Other (Please explain) | | | | | |
| Recompletion Oil Dry Ga | | | | | REQUEST TEST OIL ALLOWABLE FOR JANUARY 1994 | | | | | | |
| Change in Operator Casinghead Gas Cond | | | | | — UNITATION/ARIEL T | | | | | | |
| If change of operator give name and address of previous operator | | | | | | | | | 0 100 | <u> </u> | |
| II. DESCRIPTION OF WELL AND I | FASE | | | | | | | | | | |
| Lease Name | .EASE | Well No | o. Pool | Name Inclu | iding Formation | | Kin | f of Lease State, Fed | eral or Fee U | | |
| VACUUM GLORIETA WEST UNIT 15 VACUUM GLO | | | | | DICTA | | | 20000 110 . | | | |
| Location | | | | | | | | <u> FATE</u> | | B-1520-1 | |
| Unit Letter A | : <u>8</u> | 107 | Feet Fro | om The 🔝 | NORTH_Lin | e and _971 | Fee | : From The _E | EAST | Line | |
| Section 25 | Т | ownship_ | 178 | | Range | 34E | NMPM | | LEA C | OUNTY | |
| III. DESIGNATION OF TRANSPOR | TER OF OIL | AND NAT | URAL C | GAS | | - | | | | | |
| Name of Authorized Transporter of | Oi | | | lensate | Address (Giv | e address to w | high approved | | | | |
| MOBIL PIPELINE COMPANY | | Address (Give address to which approved copy of this form is to be sent) P.O. BOX 900 DALLAS, TEXAS 75:221 | | | | | | | | | |
| Name of Authorized Transporter of | ry Gas | Address (Give address to which approved copy of this form is to be sent) | | | | | | | | | |
| GPM GAS CORPORATION | | | | | 4044 PENBROOK AVENUE ODESSA, TEXAS 79762 | | | | | | |
| If Well Produces oil or liquids, give location of tanks | | Unit Sec. Tv | | Rge. 34E | is gas actually connected? Whe | | | | | | |
| f this production is commingled with that from any other lease or pool, give commingled with the commingled wi | | | | | | YES 1/17/94 | | | | | |
| IV. COMPLETION DATA | t from any ome | r lease or p | ooi, give | commingling | g order numbe | r: | | | | | |
| | | Oil W | eli | Gas Well | New Well | Workover | Danne | Div. D. d | | | |
| Designate Type of Completion Date Spudded | | | | | | W GIRBY CI | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| | Date Compl | . Ready to | Prod. | | Total Depth | | | P.B.T.D | | | |
| rations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations 6063' - 6138' (VAC | JUM GLORIET | A) | | | | | | Depth Casing | Shoe | | |
| | | TUBING | , CASI | NG AND | CEMENTIN | IG RECORI |) | <u> </u> | | | |
| HOLE SIZE CASING and TUBING S | | | | IZE | DEPTH SET | | | SACKS CEMENT | | | |
| | | | | | | | | | | | |
| - | | | | | | | | | | | |
| V. TEST DATA AND REQUEST FO | D ALL CIAVA | | | | | | | | | | |
| | | | | | .41 | | | | | | |
| OIL WELL (Test must be after late First New Oil Run To Tank | Date of Test | olar volum | e of load | oli and mu | St be equal to | or exceed top thod (Flow, pur | allowable fo | r this depth or | be a full 24 h | ours.) | |
| | | | | | rioddcing Me | inoa (riow, pur | πp, gas liπ, eti | : .) | | | |
| ength of Test | Tubing Pressure | | | | Casing Pressu | ıre | | Choke Size | | | |
| ctual Prod. During Test | Oil - Bbls. | | | | Water - Bbls. | | | Gas - MCF | | | |
| GAS WELL | | | | | | | | | | | |
| ctual Prod. Test - MCF/D | Length of Test | | | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | | |
| esting Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| OPERATOR CERTIFICATE OF COMPLIANCE | | | | | <u></u> | · | | | | | |
| hereby certify that the rules and regulations of | | | | | | | | | | | |
| Division have been complied with and that the is true and complete to the best of my knowled | nformation given | above | | | | OIL CO | NSERV | ATION D | IVISION | | |
| Morte Chine | | | | | FEE 0 1 1994 | | | | | | |
| ignature Ionte C. Duncan Engr Asst | | | | | Date Approved | | | | | | |
| District N | | | | | | | | | | | |
| Printed Name Title 397-0418 | | | | | DISTRICT I SUPERVISOR | | | | | | |
| Date Telephone No. | | | | | Title | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only sections I, II, III, and IV for changes in operator, well name or number, transporter, or other such changes
- 4) Sepreate Form C-104 must be filed for each pool in multiply completed wells.