

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3002532263
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	98
9. Pool Name or Wildcat	VACUUM GLORIETA

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>P</u> : <u>937</u> Feet From The <u>SOUTH</u> Line and <u>532</u> Feet From The <u>EAST</u> Line Section <u>35</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4007'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ Lateral Horizontal

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-21-99: CONSTRUCT RESERVE PIT. MOVE PUMP JACK.
5-22-99: BLEED CSG & TBG DN. PUMP 30 BBLS FW DN CSG & TBG. NUBOP. TEST TO 1000 PSI.-OK.TIH W/BIT, CSG SCRAPER & TBG. TAG BTM @ 6110'. WRK CSG SCRAPER FR 5700-6110'.
5-23-99: KILL W/10 BFW. RU WL & TIH W/JNK BASKET & GAUGE RING. TIH W/PROF NIP, TBG & PKR. PKR @ 5869'. TIH W/GYRO TOOL. TIH W/TBG & TAG PKR @ 5867'.
5-25-99: NUBOP & FLOWLINE. TEST BOP TO 1000 PSI.-OK. TAG TIW PKR @ 5862'.
5-26-99: TIH W/WHIPSTOCK. TIH W/MILLS & ILL 5829-5835'. TIH W/BHA. BREAK CIRC. RU WL TRUCK. TIH W/GYRO ASSEMBLY.DRLG CURVE 5839-5843'.
5-27-99: SLIDE DRILL 5843-5858,5890,6002,6005,6075,6085,6110'.
5-28-99: SLIDE DRILL 6110-6125,5142,6162,6173,6220,6236,6245,6251,6319-6345. MADE CHANGE IN TARGETS @ 6236'.
5-29-99: SLIDE DRILL 6345-6363,6371. SHUT DOWN DRILLING TO SIDTRACT-OUT OF ZONE. TOH W/DP. PU SWIVAL.SLIDE DRILL 6040-6042,6046,6062,6079,6089,6142,6173,6205,6236,6249,6273.
5-30-99: SLIDE DRILL FR 6273-6283,6299.TOH W/BHA #2. CHANGE OUT MOTOR. TIH W/BHA #3. ROTARY DRILL FR 6299-6385.
5-31-99: ROTARY DRILL 6385-6425,6430,6450. DRILL 50 MORE FEET & CIRC SAMPLES. TORARY DRILL FR 6450-6500,6520,6583.
6-01-99: SLIDE DRILL FR 6583-6588,6615,6620,6710. TIH W/DP TO TOP OF WHIPSTOCK. LATCH INTO WHIPSTOCK & JAR ON WHIPSYOCKXK. LD COLLAR, WHIPSTOCK. LATCH IN ASSEMBLY. TIH W/BHA & DP. TRY TO STING INTO TIW PKR SET @ 5862'. ABLE TO ONLY GET TO 5857'.
6-02-99: RU SWIVEL. WSH FILL OFF TOP OF PKR. CIRC HLE CLN W/SWEEP. TOP OF WHIPSTOCK @ 5809'. BTM @ 5818'. START CUTTING WINDOW. MILL WINDOW TO 5818'. TIH W/GYRO.
6-03-99: TIME DRILL 2 FT/HR 5824-5826'. SLIDE DRILL 5826-5830',5860,5940.
6-04-99: TIME DRILL 5850-5853'. SLIDE DRILL TO 5861. TIME DRILL 5817-5820,5824. SLIDE DRILL TO 5830',5861.6017'.
6-06-99: SLIDE DRILL 6017-6037'. TIH W/BHA #5. SLIDE DRILL 142 FT, ROTARY DRILL 714 FT.
6-06-99: CIRC HLE @ TD, 6873' TVD. PU RBP & RIH @ 5750'. TEST TO 1000 PSI. NDFL. CHANGE OUT BOPS. REL RIG.
6-10-99: UNLOAD & RACK 2 7/8" TBG. PU RBP RETR HEAD, STRAP & PU TABG. TAG RBP W/186 JTS @ 5750'. REL PLUG. PU PKR. TIH W/30 STANDS OF TBG.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 7/26/99

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS:
APPROVED BY DISTRICT I SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 26 1999

JK

6-11-99: OPEN WELL UP. TIH W/TBG TO 5768'. SET PKR. TEST PKR & PIPE RAMS TO 500 PSI-OK.

6-12-99: REL PKR. REM SN. PU RE-ENTRY GUIDE, TBG & PKR. TIH W/TBG. PSA 5769'. BTM OF RE-ENTRY GUIDE @ 5826'. BTM OF WINDOW @ 5818'. RIG DOWN SERVICE UNIT.

6-15-99: MIRU COIL TBG UNIT. UNABLE TO GET PAST 5863'. PULL BACK TO RE-ENTRY GUIDE @ 5826'. UNABLE TO GET PAST 5863'. (THE 1ST QUITTING POINT OF 1ST LATERAL). OPEN PKR BYPASS. PSA 5738'. BTM OF REENTRY GUIDE @ 5795'. BTM OF UPPER WINDOW @ 5818'. TOP @ 5809'. RU COIL TBG UNIT. TIH W/COIL TBG TO 5850'. C/O TO 6869'. FOAM FR BTM W/70 QUALITY FOAM & START ACID JOB. ACIDIZE W/16,860 GALS 15% HCL & 300 BBLS 2% KCL WTR.

6-16-99: ACIDIZE W/COIL TBG STAGES 4-9 W/15% ACID. RIG DOWN COIL TBG.

6-17-99: RU SWAB. FL @ 2200'. END FL @ 3300'.

6-18-99: REL PKR. TIH W/HOOK, BMPR SUBS, JARS & DC'S. LATCH ON WHIPSTOCK & JAR FEE. TIH W/OVERSHOT, GRAPPLE, BS, JARS, DC'S. CAUGHT FISH.

6-19-99: TIH W/SHORT CATCH OVERSHOT, JARS, DC'S. CATCH FSH & START JARRING W/20 K OVER. FSH REL. TIH W/PROD STRING.

6-20-99: TIH W/BENT SUB, PKR, TBG. SET PKR & INSTL TREE ON BOP. RIG DOWN SERVICE UNIT. PKR SET @ 5823'.

6-22-99: ACIDIZE W/21000 GALS 15% HCL & 20000 GALS WF130. FLSH TO BTM PERF SUB W/63 BBLS 2%. WELL ON VAC.

6-23-99: RU TO SWAB. FL @ 4000'. END FL @ 4200'.

6-24-99: ND FRAC TREE. REL PKR. TIH W/MA, PERF SUB, SN, & TBG.

6-25-99: TAG TIW PKR @ 5864'. PULL UP TO 1ST COLLAR & SET TA W/16K TENSION. NDBOP. NU TBG FLANGE & CHANGE OVER TO RUN RDS. INSTL ROD BOP. TIH W/GAS ANCHOR, PUMP, RDS. TEST TBG & PUMP SEAT W/25 BW.

6-26-99: RU PUMP UNIT. PUMPING.

7-09-99: MIRUSU. BLOW DN GAS FR CSG. UNSEAT PUMP. PUMP FW DN TBG. REL TA. NUBOP.

7-10-99: TIH W/PUMP,CABLE, & TBG. STRIP OFF BOP. LAND TBG IN NEW WH. RIG DOWN SU.

7-14-99: ON 24 HR OPT. PUMPED 216 BO, 523 BW, & 63 MCF.

FINAL REPORT