

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

I.

Operator	TEXACO EXPLORATION & PRODUCTION INC.			Well API No.	30-025-32263
Address	P.O. BOX 730, HOBBS, NM 88240				
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:			<input type="checkbox"/> Other (Please explain)
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Change in Operator	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate	<input type="checkbox"/>

If change of operator give name and address
of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name	VACUUM GLORIETA WEST UNIT	Well No.	98	Pool Name, Including Formation	VACUUM GLORIETA	Kind of Lease State, Federal or Fee	STATE	Lease No.	B-2317
Location	Unit Letter P : 937 Feet From The SOUTH Line and 532 Feet From The EAST Line Section 35 Township 17S Range 34E NMPM LEA COUNTY								

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of	Oil <input checked="" type="checkbox"/>	Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
TEXAS NEW MEXICO PIPELINE COMPANY			P.O. BOX 258 HOBBS, NEW MEXICO 88240			
Name of Authorized Transporter of	Casinghead Gas <input checked="" type="checkbox"/>	Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
TEXACO E & P INC.			P.O. BOX 3000 TULSA, OKLAHOMA 74102-3000			
If Well Produces oil or liquids, give location of tanks	Unit C	Sec. 36	Twp. 17S	Rge. 34E	Is gas actually connected? YES	When? 2/6/94

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 1/15/94	Date Compl. Ready to Prod. 2/4/94		Total Depth 6269'		P.B.T.D 6135'			
Elevations (DF, RKB, RT, GR, etc.) GR-4007', KB-4021'	Name of Producing Formation GLORIETA		Top Oil/Gas Pay 5876'		Tubing Depth 6014'			
Perforations 5876'-5884', 5898'-5904', 5932'-5988'; (2 JSPF, 140 HOLES)					Depth Casing Shoe 6269'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING and TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8 5/8"		1500'		650 SX, CIRC 96 SX			
7 7/8"	5 1/2"		6269'		1925 SX, CIRC 250 SX			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL	(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be a full 24 hours.)		
Date First New Oil Run To Tank 2/6/94	Date of Test 2-8-94	Producing Method (Flow, pump, gas lift, etc.) PUMPING 2.5 X 1.5 X 24	
Length of Test 24 HOURS	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 195	Oil - Bbls. 155	Water - Bbls. 40	Gas - MCF 33

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature		
Monte C. Duncan	Engr Asst	
Printed Name	Title	
2/16/94	397-0418	
Date	Telephone No.	

OIL CONSERVATION DIVISION

Date Approved	2/16/94
By	ORIGINAL SIGNED BY JERRY SEXTON
	DISTRICT I SUPERVISOR
Title	

INSTRUCTIONS: This form is to be filed in compliance with rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only sections I, II, III, and VI for changes in operator, well name or number, transporter, or other such changes
- 4) Seperate Form C-104 must be filed for each pool in multiply completed wells.