## State of New Mexico

Form C-101

•	Subjust to Appropriate
	District Office
	State Lease — 6 copies
	State Lease — 6 copies Fee Lease — 5 copies
	. as been bookers

DATE OCT 1 9 1993

Section   35   Township   17-SOUTH   Range   34-EAST   NMPM   LEA   County	OIL CONSERVATION DIVISION P.O. Box 2088 P.O. Box 2088 Santa Fe, New Mexico 87504-2088  Santa Fe, New Mexico 97504	· · · · · · · ·					
Santa Fe, New Mexico 87504-2088  5. Indicate Type of Lease STATE SPEE STATE S	SATTA FE, New Mexico 87504-2088  5. Indicate Type of Lease STATE STETE CIT CO. Driver DD, Artesia, NM 8210  5. Indicate Type of Lease STATE STETE CIT CO. Driver DD, Artesia, NM 8210  6. State Oil & Gua Lease No. B-3196  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Type of Work:  DRILL X RE-ENTER DEEPEN PLUG BACK Type of Work:  ONL X WELL OTHER:  DEEPEN PLUG BACK WELL OTHER:  SENCE STATE X FEE  ALLEAN Name of Unit Agroement Name VACUUM GLORIETA WEST UNIT  ONL X MAILTPLE STORE  TEXACO EXPLORATION AND PRODUCTION INC.  Address of Operator TEXACO EXPLORATION AND PRODUCTION INC.  Well Location Unit Letter G: 2008 Feet From The NORTH Line and 1668 Feet From The EAST Line Section 35 Township 17-SOUTH Range 34-EAST NMPM LEA County  Well Location Unit Letter DF, RT, GR, stc.) 11. Proposed Depth 6320' GLORIETA/PADDOCK ROTARY  III. Formation 11. Portrasion 11. Rotary or C.T. ROTARY  III. Formation 11. ROTARY  NOVEMBER 1, 1993  FROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  11 8 5/8 24# 1520' 650 SURFACE  7 7/8 5 5 1/2 15.5# 6320' 1450 SURFACE  MENTING PROGRAM: RFACE CASING - 500 SX CLASS C W/ 4% GEL & 2% Cacl 2 (13.5ppg, 1.74cf/s, 9.1gw/s). F/B 150 SX CLASS C W/ Cacl 2 (14.8ppg, 1.34cf/s, 6.3gw/s).  OUCUTION CASING - 1200 SX CLASS H W/ 6% GEL, 5% SALT & 1/4# FLOCELE (12.8ppg, 1.94cf/s, 10.  W/s). F/B 200 SX CLASS H (15.6ppg, 1.18cf/s, 5.2gw/s).		-	P.O. Box 2088	8		
S. State Oil & Gas Lesse No. B - 3196	Section   Sect	STRICTI	:	Santa Fe, New Mexico 8	37504-2088	5 Indicate Type of Leave	
Type of Word:  DRILL   RE-ENTER   DEEPEN   PLUG BACK   VACUUM GLORIETA WEST UNIT  SENCE   SONE   X MELTIPLE   2008   WELL   OTHER  Name of Operator P. O. BOX 3109, Midland, Texas 79702  Well Location Unit Letter   G   2008   Feet From The   NORTH   Line and   1668   Reet From The   EAST   Line   Section   35   Township   17-SOUTH   Range   34-EAST   NMPM   LEA    Section   35   Township   17-SOUTH   Range   34-EAST   NMPM   LEA    Section   35   Township   17-SOUTH   Range   34-EAST   NMPM   LEA    Section   11. Formation   12. Rotary or C.T.   6320'   GLORIETA/PADDOCK   ROTARY    Blevations (Show whether DF, RT, GR, etc.)   14. Kind & Satus Plug. Bond   15. Drilling Contractor   16. Approx. Date Work will start   NOVEMBER 1, 1993  SIZE OF HOLE   SIZE OF CASING   WEIGHT PER FOOT   SETTING DEPTH   SACKS OF CEMENT   EST. TOP    MENTING PROGRAM: 11   8 5/8   24#   1520'   650   SURFACE   7 7/8   5 1/2   15.5#   6320'   1450   SURFACE    MENTING PROGRAM: 15   150   SX CLASS C w/ 4% GEL & 2% Cacl 2 (13.5ppg, 1.74cf/s, 9.1gw/s). F/B 150 SX CLASS C w/  MENTING PROGRAM: 15   150   SX CLASS C w/ 4% GEL & 2% Cacl 2 (13.5ppg, 1.74cf/s, 9.1gw/s). F/B 150 SX CLASS C w/	Type of Work:   DRILL     RE-ENTER   DEEPEN   PLUG BACK	STRICT III 00 Rio Brazos Rd., Aztec, NM 87410				6. State Oil & Gas Lease	No.
DRILL X RE-ENTER DEEPEN PLUG BACK VACUUM GLORIETA WEST UNIT Type of Well: OTHER SONE X	DRILL X RE-ENTER DEEPEN PLUG BACK VACUUM GLORIETA WEST UNIT Type of Well:  WELL WILL OTHER  Name of Operator P. O. BOX 3 109, Midland, Texas 79702  Well Location Unit Letter G: 2008 Feet From The NORTH Line and 1668 Feet From The EAST Line Section 35 Township 17-SOUTH Range 34-EAST NMPM LEA County  10. Proposed Depth 11. Formshion 12. Rosay or C.T.  REVACIOE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  ACKNOWN WEIGHT PROGRAM:  11 8 5/8 24# 1520' 650 SURFACE  7 7/8 5 1/2 15.5# 6320' 1450 SURFACE  ACKNOWN PROGRAM:  ACKNOWN PROGR	APPLICATION FOR	PERMIT	TO DRILL, DEEPEN, OF	R PLUG BACK		
Type of Well:  ORL   SAS   SENGE   X SONE   X SO	Type of Wall   Color	Type of Work:				7. Lease Name or Unit A	greement Name
Type of Well:  OIL OTHER  SENGLE X MALITPLE ZONE X MALITPLE ZO	Type of Wall   OLS   OTHER   SENGLE   ZONE   X   MARITPE	DRILL X	RE-ENTE	R DEEPEN	PLUG BACK	VACUUM GLORIE	TA WEST UNIT
Name of Operator   TEXACO EXPLORATION AND PRODUCTION INC.   S. Well No.   TO	Name of Operator   TEXACO EXPLORATION AND PRODUCTION INC.   2. Well No.   70	Type of Well:		tour t	MATTELE		
TEXACO EXPLORATION AND PRODUCTION INC.  Address of Operator P. O. Box 3109, Midland, Texas 79702  Well Location Unit Letter G: 2008 Feet From The NORTH Line and 1668 Feet From The EAST Line Section 35 Township 17-SOUTH Range 34-EAST NMPM LEA County  10. Proposed Depth 11. Formation 6320' GLORIETA/PADDOCK ROTTARY  Blevistions (Show whather DF, RT, GR, etc.) 14. Kind & Status Plug. Bond BLANKET  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  11 8 5/8 24# 1520' 650 SURFACE  7 7/8 5 1/2 15.5# 6320' 1450 SURFACE  MENTING PROGRAM:  AFACE CASING - 500 SX CLASS C w/ 4% GEL & 2% CacL2 (13.5ppg, 1.74cf/s, 9.1gw/s). F/B 150 SX CLASS C w/  AFACE CASING - 500 SX CLASS C w/ 4% GEL & 2% CacL2 (13.5ppg, 1.74cf/s, 9.1gw/s). F/B 150 SX CLASS C w/	TEXACO EXPLORATION AND PRODUCTION INC.   70	MET X MET DUHEN		20NE	X 20NB	] [	
Address of Operator P. O. Box 3109, Midland, Texas 79702  Well Location Unit Letter G: 2008 Feet From The NORTH Line and 1668 Feet From The EAST Line Section 35 Township 17-SOUTH Range 34-EAST NMPM LEA County  10. Proposed Depth 11. Formation GR-4012'  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  11 8 5/8 24# 1520' 650 SURFACE 7 7/8 5 1/2 15.5# 6320'  AENTING PROGRAM:  AENTING PROGRAM	Address of Operator	Name of Operator				8. Weli No.	
Address of Operator P. O. Box 3109, Midland, Texas 79702  Well Location Unit Letter G: 2008 Feet From The NORTH Line and 1668 Feet From The EAST Line Section 35 Township 17-SOUTH Range 34-EAST NMPM LEA  County  10. Proposed Depth 11. Formation 12. Rotary or C.T. GLORIETA/PADDOCK ROTARY  Elevations (Show whather DF, RT, GR, etc.) BLANKET  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  11 8 5/8 24# 1520' 650 SURFACE 7 7/8 5 1/2 15.5# 6320' 1450 SURFACE  MENTING PROGRAM:  (FACE CASING - 500 SX CLASS C w/ 4% GEL & 2% CacL2 (13.5ppg, 1.74cf/s, 9.1gw/s). F/B 150 SX CLASS C w/	### Address of Operators   VACUUM GLORIETA	TEXACO EXPLORATION AND	PRODUCT	FION INC.			70
Well Location   Unit Letter   G   : 2008   Feet From The   NORTH   Line and   1668   Feet From The   EAST   Line	Well Location   Unit Letter   G   : 2008   Feet From The   NORTH   Line and   1668   Feet From The   EAST   Line						
Unit Letter   G   :   2008   Feet From The   NORTH   Line and   1668   Feet From The   EAST   Line	Unit Letter   G   : 2008   Feet From The   NORTH   Line and   1668   Feet From The   EAST   Line	P. O. Box 3109, Midland,	Texas	79702		VACUUM GLORIE	TA
10. Proposed Depth   11. Formstion   12. Rotary or C.T.	10. Proposed Depth   11. Formation   12. Rotary or C.T.   6320'   GLORIETA/PADDOCK   ROTARY		)8 Feet	From The NORTH	Line and166	8 Peet From The	EAST Line
Section 10 Proposed Depth 11. Formation 12. Rotary or C.T.  Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Status Plug. Bond 15. Drilling Contractor 16. Approx. Date Work will start NOVEMBER 1, 1993  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  11 8 5/8 24# 1520' 650 SURFACE 7 7/8 5 1/2 15.5# 6320' 1450 SURFACE  MENTING PROGRAM: RFACE CASING - 500 SX CLASS C w/ 4% GEL & 2% CacL2 (13.5ppg, 1.74cf/s, 9.1gw/s). F/B 150 SX CLASS C w/	10. Proposed Depth   11. Formation   12. Rotary or C.T.	0.5		47 00070	04 5107	1 FA	
Elevations (Show whather DF, RT, GR, etc.)  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING  B 5/8  14. Kind & Status Plug. Bond BLANKET  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING  WEIGHT PER FOOT  SETTING DEPTH  SACKS OF CEMENT  EST. TOP  11  8 5/8  24#  1520'  650  SURFACE  7 7/8  5 1/2  15.5#  6320'  MENTING PROGRAM:  REACE CASING – 500 SX CLASS C w/ 4% GEL & 2% CacL2 (13.5ppg, 1.74cf/s, 9.1gw/s). F/B 150 SX CLASS C w/	Size of Hole   Size of Casing   Weight Per Foot   Setting Depth   Sacks of Cement   Size of Casing   Same   Sales   Sales   Setting   Sales   Sales   Setting   Sacks   Sales   Setting   Sacks   Sales   Sa	Section 35	Town	iship 17-5001H Rang	<sub>86</sub> 34-EASI 77777777777777	NMPM\	County (7/7/7/7/7/7/7/7/7/7/7/7/7/7/7/7/7/7/7/
Elevations (Show whether DF, RT, GR, etc.)  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING  14. Kind & Status Plug. Bond BLANKET  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING  WEIGHT PER FOOT  SETTING DEPTH  SACKS OF CEMENT  EST. TOP  11  8 5/8  24#  1520'  650  SURFACE  7 7/8  5 1/2  15.5#  6320'  MENTING PROGRAM:  REACE CASING - 500 SX CLASS C w/ 4% GEL & 2% Cacl2 (13.5ppg, 1.74cf/s, 9.1gw/s). F/B 150 SX CLASS C w/	SIZE OF HOLE   SIZE OF CASING   WEIGHT PER FOOT   SETTING DEPTH   SACKS OF CEMENT   SURFACE   SACKS OF SURFACE   S		<i>4444</i>	/////// 10 Progress Darch		. Formation	12. Rotary or C.T.
SIZE OF HOLE   SIZE OF CASING   WEIGHT PER FOOT   SETTING DEPTH   SACKS OF CEMENT   EST. TOP	Real Proposed Casing and Cement Program   Size of Casing   Weight Per Foot   Setting Depth   Sacks of Cement   Est. Top			63	320'	GLORIETA/PADDOCK	ROTARY
SIZE OF HOLE   SIZE OF CASING   WEIGHT PER FOOT   SETTING DEPTH   SACKS OF CEMENT   EST. TOP    11	SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  11 8 5/8 24# 1520' 650 SURFACE 7 7/8 5 1/2 15.5# 6320' 1450 SURFACE  MENTING PROGRAM: RFACE CASING - 500 SX CLASS C w/ 4% GEL & 2% CacL2 (13.5ppg, 1.74cf/s, 9.1gw/s). F/B 150 SX CLASS C w/ Cacl2 (14.8ppg, 1.34cf/s, 6.3gw/s). DUCTION CASING - 1250 SX 35/65 POZ CLASS H w/ 6% GEL, 5% SALT & 1/4# FLOCELE (12.8ppg, 1.94cf/s, 10.  W/s). F/B 200 SX CLASS H (15.6ppg, 1.18cf/s, 5.2gw/s).	GR-4012'		BLANKET		NOV	
11 8 5/8 24# 1520' 650 SURFACE 7 7/8 5 1/2 15.5# 6320' 1450 SURFACE  MENTING PROGRAM: RFACE CASING - 500 SX CLASS C w/ 4% GEL & 2% CacL2 (13.5ppg, 1.74cf/s, 9.1gw/s). F/B 150 SX CLASS C w/	11 8 5/8 24# 1520' 650 SURFACE 7 7/8 5 1/2 15.5# 6320' 1450 SURFACE  MENTING PROGRAM: RFACE CASING - 500 SX CLASS C w/ 4% GEL & 2% CacL2 (13.5ppg, 1.74cf/s, 9.1gw/s). F/B 150 SX CLASS C w/ Cacl2 (14.8ppg, 1.34cf/s, 6.3gw/s). DUCTION CASING - 1250 SX 35/65 POZ CLASS H w/ 6% GEL, 5% SALT & 1/4# FLOCELE (12.8ppg, 1.94cf/s, 10. w/s). F/B 200 SX CLASS H (15.6ppg, 1.18cf/s, 5.2gw/s).		P	ROPOSED CASING AN	D CEMENT PRO		
7 7/8 5 1/2 15.5# 6320' 1450 SURFACE  MENTING PROGRAM: RFACE CASING - 500 SX CLASS C w/ 4% GEL & 2% CacL2 (13.5ppg, 1.74cf/s, 9.1gw/s). F/B 150 SX CLASS C w/	7 7/8 5 1/2 15.5# 6320' 1450 SURFACE  MENTING PROGRAM: RFACE CASING - 500 SX CLASS C w/ 4% GEL & 2% CacL2 (13.5ppg, 1.74cf/s, 9.1gw/s). F/B 150 SX CLASS C w/ Cacl2 (14.8ppg, 1.34cf/s, 6.3gw/s). DDUCTION CASING - 1250 SX 35/65 POZ CLASS H w/ 6% GEL, 5% SALT & 1/4# FLOCELE (12.8ppg, 1.94cf/s, 10.  W/s). F/B 200 SX CLASS H (15.6ppg, 1.18cf/s, 5.2gw/s).	SIZE OF HOLE SIZE OF	CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
7 7/8 5 1/2 15.5# 6320' 1450 SURFACE  MENTING PROGRAM: RFACE CASING - 500 SX CLASS C w/ 4% GEL & 2% CacL2 (13.5ppg, 1.74cf/s, 9.1gw/s). F/B 150 SX CLASS C w/	7 7/8 5 1/2 15.5# 6320' 1450 SURFACE  MENTING PROGRAM: RFACE CASING - 500 SX CLASS C w/ 4% GEL & 2% CacL2 (13.5ppg, 1.74cf/s, 9.1gw/s). F/B 150 SX CLASS C w/ Cacl2 (14.8ppg, 1.34cf/s, 6.3gw/s). DDUCTION CASING - 1250 SX 35/65 POZ CLASS H w/ 6% GEL, 5% SALT & 1/4# FLOCELE (12.8ppg, 1.94cf/s, 10. w/s). F/B 200 SX CLASS H (15.6ppg, 1.18cf/s, 5.2gw/s).				4.5001		01105405
MENTING PROGRAM: RFACE CASING - 500 SX CLASS C w/ 4% GEL & 2% CacL2 (13.5ppg, 1.74cf/s, 9.1gw/s). F/B 150 SX CLASS C w/	MENTING PROGRAM: RFACE CASING - 500 SX CLASS C w/ 4% GEL & 2% CacL2 (13.5ppg, 1.74cf/s, 9.1gw/s). F/B 150 SX CLASS C w/ Cacl2 (14.8ppg, 1.34cf/s, 6.3gw/s). DDUCTION CASING - 1250 SX 35/65 POZ CLASS H w/ 6% GEL, 5% SALT & 1/4# FLOCELE (12.8ppg, 1.94cf/s, 10. w/s). F/B 200 SX CLASS H (15.6ppg, 1.18cf/s, 5.2gw/s).						
RFACE CASING - 500 SX CLASS C w/ 4% GEL & 2% CacL2 (13.5ppg, 1.74cf/s, 9.1gw/s). F/B 150 SX CLASS C w/	RFACE CASING - 500 SX CLASS C w/ 4% GEL & 2% CacL2 (13.5ppg, 1.74cf/s, 9.1gw/s). F/B 150 SX CLASS C w/ Cacl2 (14.8ppg, 1.34cf/s, 6.3gw/s).  ODUCTION CASING - 1250 SX 35/65 POZ CLASS H w/ 6% GEL, 5% SALT & 1/4# FLOCELE (12.8ppg, 1.94cf/s, 10. v/s). F/B 200 SX CLASS H (15.6ppg, 1.18cf/s, 5.2gw/s).		1/2	15.5# {	6320	1450	JUNTAGE
RODUCTION CASING - 1250 SX 35/65 POZ CLASS H w/ 6% GEL, 5% SALT & 1/4# FLOCELE (12.8ppg, 1.94cf/ s, 10.							
		MENTING PROGRAM: RFACE CASING - 500 SX CLA Caci2 (14.8ppg, 1.34cf/s, DUCTION CASING - 1250 SX V/s). F/B 200 SX CLASS H	6.3gw/ 35/65 I (15.6pp	s). POZ CLASS H w/ 6% GE g, 1.18cf/s, 5.2gw/s)	EL, 5% SALT & 1/ ).	/4# FLOCELE (12.8ppg	], 1.94cf/ s, 10.
bong. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  I hereby certify that the information above is true and complete to the best of my knowledge and belief.	hereby certify that the information above is true and complete to the best of my knowledge and belief.	MENTING PROGRAM: RFACE CASING - 500 SX CLA CACI2 (14.8ppg, 1.34cf/s, DUCTION CASING - 1250 SX V/s). F/B 200 SX CLASS H HOCO OPERATES WELLS IN THE	6.3gw/ 35/65 I (15.6pp THIS QUAI	S). POZ CLASS H w/ 6% GE g, 1.18cf/s, 5.2gw/s) RTER QUARTER SECTION  GRAM: PROPOSALISTO DEEPEN	EL, 5% SALT & 1/ ).  N AND HAVE BEEN  OR PLUG BACK, GIVE DATA	4# FLOCELE (12.8ppg FURNISHED A COPY OF	THIS APPLICATION.
IONS. GIVE BLOWOUT PREVENTER PROGRAM, IP ANY.	bereby certify that the information above is true and complete to the best of my knowledge and belief.  DRILLING OPERATIONS MANAGER  10-14-93	MENTING PROGRAM: RFACE CASING — 500 SX CL/ Cacl2 (14.8ppg, 1.34cf/s, DUCTION CASING — 1250 SX V/s). F/B 200 SX CLASS H HOCO OPERATES WELLS IN THE STATE OF THE ST	6.3gw/ 35/65 I (15.6pp THIS QUAI	S). POZ CLASS H w/ 6% GE g, 1.18cf/s, 5.2gw/s) RTER QUARTER SECTION  GRAM: PROPOSALISTO DEEPEN	EL, 5% SALT & 1/ ).  N AND HAVE BEEN  OR PLUG BACK, GIVE DATA	FURNISHED A COPY OF  A ON PRESENT PRODUCTIVE ZONE A	THIS APPLICATION.  THIS PROPOSED NEW PRODUCTIVE

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR TITLE

(This space for State Use)

APPROVED BY ....

Submit to Appropriate District Office State Lease-4 copies Fee Lease-3 copies

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C+102 Revised 1-1-89

DISTRICT 1 P. O. Box 1980, Hobbs, NM 88240

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

### OIL CONSERVATION DIVISION

P. O. Box 2088 Santa Fe, New Mexico 87504—2088

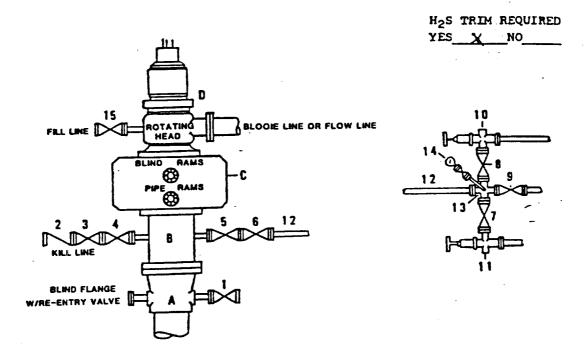
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the section

Operator		····		Leose				I Wall Ma
•	LORATION AN	D PRODUCTION	Inc.	1	LORIETA WE	ST UNIT		Well No.
nit Letter	Section	Township		Range			County	<u> </u>
G	35	17-South		34-E	ast	NMPN	Lea	
tual Footage Loca	tion of Well:			<u> </u>		Nini ie	`	
2008	feet from the	North	line and	1668	ţ	feet from the	East	line
ound level Elev.	Producing	Formation		Pool	· · · · · · · · · · · · · · · · · · ·			Dedicated Acreage:
4012	Glorieta	; Paddock		Vacuum	Glorieta Po	ol		40 Acres
1. Outline		icated to the subject	well by colored a	encil or hachun	e marks on the	piot below.		
	-	is dedicated to the w					orking interest a	nd royalty).
unitizat	tion, force—pooling, ☑ Yes	☐ No If ans	wer is "yes" type	e of consolidatio	n <u>Unitizati</u>	on		emmunitization,
	ls "no" list the o	where and tract desc	riptions which ho	ve actually been	consolidated (u	se reverse side o	af .	
No allowe	able will be ássigne	ed to the well until of				ization, unitization	, forced-pooling,	or otherwise)
	non-standard un	it, eliminating such in	nterest, nas been	approved by th	a Division.			
<del>p)</del>			-			51	OPERA	TOR CERTIFICATION
					50		contained herei	ertify that the information n is true and complete to the wledge and belief.
	l		54	5	ĺ	57		
	1			, io	 		Signature	D. Merel
	į		Ì	2008			Printed Name	Mariath
	+			K.	63		Royce D. Position	Munott
	l		<u>kl</u>	1 2	/			
	İ			\  <b>•</b>	l		Division Su	urveyor
	1		Conoco "H" State "35"	70	į.		Company	
	i		No. 5	312	<del></del> 1668'		Texaco Ex	p. & Prod.
	į			Q.	71		Date October 1	4, 1993
			7) 75	+	<u> </u>		CLIDATO	YOR CERTIFICATION
<del>}</del>			35	<u>8</u>	77	——————————————————————————————————————		that the well location shows
	i				i I		on this plat we	s plotted from field notes of
	:			- 1	84	1 1		made by me or under my d that the same is true and
	1		1	83	I	·		est of my knowledge and
	 		<u> </u>		91		Date Surveyed	<del> </del>
<b></b>					1 ·		October 13	3, 1993
					9	•	Signature & Sec Professional Sur	ıl of
	-			!			John	S Promo
<b>b</b>			<u> </u>				Certificate No.	hn S. Piper
		4		-		<b>—</b>		
ò 330 660	990 1320	1650 1980 2310	2640 2	000 1500	1000	500 Ò	Sheet	

# DRILLING CONTROL CONDITION II-B 3000 WP

# FOR AIR DRILLING OR WHERE NITROGEN OR AIR BLOWS ARE EXPECTED



#### DRILLING CONTROL

#### MATERIAL LIST - CONDITION II - B

I
)
1
1
ı
,



TEXACO, INC.



SCALE	DATE	EST. NO.	DRG. NO.
DRAWH BY			
CHECKED BY			

APPROVED BY