Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT |

State of New Mexico

Form C-105 Revised 1-1-89

Ene ___, Minerals and Natural Resources Department

DISTRICT			OH	CON	SEI	RVATI	ION	DI	VISI	ON	\[\width{w}\]	/ELL API N	10.			
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088							30-025-32271									
DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088								5	5. Indicate Type of Lease							
	, Art	esia, NM 882	10		-,						L				STATE 🔀	FEE [
DISTRICT III	۸+	oo NM 9741	n								6	. State Oi	I / Gas	Lea E	3- 155	
1000 Rio Brazos Rd.		LL COMPLETION		RECOMPL	FTIO	N REPORT	AND	LOG			*					
1a. Type of Well:		LL OOM LLTA	311 011	TTEOONII E							7	. Lease N	ame o	r Unit A	greement l	Name
	s WE	LL DRY		THER							_ \	NEW MEX	(ICO C	STAT	E NCT-1	
b. Type of Completion		_			JG _	DIFF		OTH میرم		ď						
NEW WELL V	VORK	OVER 🛛	DEEPE	N BA	CK	RES.		1)#[-13/		+					
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.								8	8. Well No. 34							
3. Address of Operator 205 E. Bender, HOBBS, NM 88240								9	9. Pool Name or Wildcat DHC-1314. VACUUM BLINEBRY/VACUUM DRINKARD							
4. Well Location										_			 1			
Unit Let	ter _	P :	380	Feet												
Section	36	<u> </u>	Tow	nship <u>17S</u>			Rang	e <u>3</u> 4	1E		NMP	м			LEA CO	UNTY
10. Date Spudded		. Date T.D. Read				ol. (Ready to	Prod.)		13. Ele	evation	s (DF	& RKB, R	T, GR,	etc.)	14. E	lev. Csghead
12/5/93	''		12/23/9	1	Comp)/28/96		GR-3	986', K	(B-40	00'			3986	
15. Total Depth	16.	Plug Back T.D.	1	. If Mult. Co	mpl. I	How Many 2	Zones?	1	8. Interv		1	ry Tools		Ca	able Tools	
8000'	798								Drille	d By	0'-8	000'	2	0 14/25 1	Directional	Survey Made
19. Producing Interval					ne								1 -	O. Was I	Directional	Survey Made
6482'-7156' VAC BLI			VAC D	RINKARD											Well Cored	
21. Type Electric and														10		
GR-DLL-MSFL, GR-SD	L-USI	N-GR-DSN-CCL		CACIA		ECORD (F	Donor	t all S	tringe	set in	امید	Ν				
23.							Kepoi				1 WEI		NT RE	CORD	AMC	UNT PULLED
CASING SIZE	CASING SIZE WEIGHT LB./FT.			_	DEPTH SET HOLE SIZE								7	0.111102223		
8 5/8"		24#	1460'	1460' 11						650 SX, CIRC 100 SX						
5 1/2"		15.5 & 17#		8000'			7 7/	7 7/8"			3285 SX, CIR 116 SX DV TOOL @ 5003'					
												DV TOOL	_ @ 50	03,		
							<u> </u>									
											25		TI	IDING	RECORD	
24.				RECORD	T	000 05145			CDEEN		25.					PACKER SET
SIZE		TOP BOT		ттом	TOM SACKS CEMENT			SCREEN							TH SET PACKER SET	
											2 7/8		-+'	915	···	
									ACII	D SH	OT E	PACTUR	E CE	MENT	SQUEEZ	FTC
26. Perforation record	d (inte	erval, size, and r	umber)				1	27. DEP	TH INTE		1				D MATER	
							-	6482'-			-	CID: 400				
6482'-7156'							+						G 50 QUAL CO2 FOAM HCL			
7452'-7872' (VACUUM DRINKARD) 6482'-7156'					-+	& 42200 G 50 QUAL CO2 FOAM WF-140										
28.						PRODUC	TION				!					
Date First Production		Production Me	thod (F	owing, gas I					mp)		_			Well St		or Shut-in)
Date of Test H		tested (hoke S	ize	Prod'		Oil - Bb	ol.		Gas - N	MCF		/ater -	Bb1.		Oil Ratio
11/8/96		30.10	OPEN			Period	32/71	1-		.1/1	1		35	01.6	14	L (Corr.)
Flow Tubing Press.	Ca	sing Pressure	- 1	Calculated 24 Iour Rate	F	Oil - Bbl.		Gas	- MCF		Wi	ater - Bbl.		39.8	ravity - AP S	(COII.)
29. Disposition of Ga	s (So	ld, used for fuel,	vented	, etc.)							!		Test W	itnessed IEW	I Ву	· ···
SOLD 30. List Attachment															···	
31. I hereby certify th	at th	e information on	both s	ides of this f	orm i	s true and o	complet	te to th	ne best o	of my i	knowl	ledge and	belief.			
SIGNATURE	1	te (2 hora	\leq	<u> </u>	TIT	rLE Eng	ır Ass	st				-		_ DAT		12/2/96
TYPE OR PRINT NAM	iE	M	onte	C. Dunca	n								т	elephon	e No. 3	97-0418

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Penn "B" T. Salt T. Strawn T. Kirtland-Fruitland T. Penn "C" B. Salt T. Atoka T. Pictured Cliffs T. Penn "D" T. Yates T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menefee Madison T. Queen T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Montoya T. Mancos T. McCracken T. San Andres T. Simpson T. Gallup T. Ignacio Otzte T. Glorieta T. McKee T. Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota Τ. T. Blinebry T. Gr. Wash T. Morrison T. Tubb T. Delaware Sand T. Todilto T. T. Drinkard T. Bone Springs T. Entrada Τ. T. Abo T. T. Wingate Τ. T. Wolfcamp Τ. T. Chinle T. Penn T. T. Permian T. Τ. T. Cisco (Bough C) T. Penn "A" Т. OIL OR GAS SANDS OR ZONES No. 1, from to No. 3, from to No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

include data on rate of wat	er inflow and elevation to which v	vater rose in the hole.
No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
	То	l l		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 10 10	Thickies