

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30 025 32271

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

B- 155

7. Lease Name or Unit Agreement Name

NEW MEXICO -O- STATE NCT-1

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

8. Well No.

34

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

9. Pool Name or Wildcat

VACUUM DRINKARD

4. Well Location
Unit Letter P : 380 Feet From The SOUTH Line and 330 Feet From The EAST Line
Section 36 Township 17S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GR-3986', KB-4000'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ ADDED PAY AND ACIDIZED

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/14/94 - 11/19/94

1) MIRU. TIH W/ rods and pump. NU BOP and TOH with tubing.

2) TIH with 4-3/4" bit and casing scraper and cleaned out to 7980' (PBTD).

3) Perforated the following Drinkard intervals with a 4" gun, 2 SPF, 120° phasing and .46" holes:

7452'-64', 77'-80', 90'-94', 98'-7510', 16'-20', 26'-30', 34'-37', 42'-48', 7624'-32'

4) TIH with 5-1/2" treating packer and set @ 7719'. Acidized perms from 7724'-7872' w/ 8000 gals 15% NEFE HCL, Max P = 3850#, AIR = 7 BPM. TOH w/ pkr.

5) TIH w/ pkr & RBP. Set RBP @ 7719' & tstd w/ 500#, held OK. Set pkr above perms @ 7602'-7705'. Acidized perms from 7602'-7705' w/ 6000 gals 15% NEFE HCL. Max P = 4150#, AIR = 6.3 BPM. Released pkr & picked up RBP.

6) Reset RBP @ 7600' & set pkr above perms @ 7452'-7588'. Acidized perms from 7452'-7588' w/ 12,000 gals 15% NEFE HCL, Max P = 3500#, AIR = 6.8 BPM. TOH w/ pkr. Cleaned out to RBP, released RBP and TOH w/ RBP.

7) TIH with bit. Cleaned out to 7980' (PBTD) & circulated hole clean. TOH w/ bit.

8) TIH w/ production tubing, rods, & pump. Returned well to production.

OPT 12/25/94 Pumping by rod pump: 74 BOPD, 1 BWPD, 174 MCFD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst

DATE 1/10/95

TYPE OR PRINT NAME Monte C. Duncan

Telephone No. 397-0418

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____

DATE JAN 11 1995

CONDITIONS OF APPROVAL, IF ANY: