

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32271
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-155
7. Lease Name or Unit Agreement Name	NEW MEXICO -O- STATE NCT-1
8. Well No.	34
9. Pool Name or Wildcat	VACUUM DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3986', KB-4000'

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

4. Well Location
Unit Letter P : 380 Feet From The SOUTH Line and 330 Feet From The EAST Line
Section 36 Township 17S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3986', KB-4000'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- MIRU. Pull rods and pump. NU BOP and POH with tubing. Obtain paraffin samples.
 - TIH with 4-3/4" bit and casing scraper and clean out to PBTD @ 7980'. Analyze any scale samples.
 - By wireline, perforate the following Drinkard intervals with a 4" gun, 2 SPF, 120° phasing and .46" holes:
7452'-64', 77'-80', 90'-94', 98'-7510', 16'-20', 26'-30', 34'-37', 42'-48', 7624'-32'
 - GIH with 5-1/2" treating packer and set, load backside and test to 500 psi. Acidize all zones at 8-10 BPM in three intervals using 26,000 gallons 15% NEFE, ball sealers and rock salt as necessary.
 - GIH with bit. Clean out salt and balls, circulate hole clean.
 - POH with packer and tubing. Run production equipment and return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert T. McNaughton TITLE Prod. Engineer DATE 10/28/94

TYPE OR PRINT NAME Robert T. McNaughton Telephone No. 397-0428

(This space for State Use)

APPROVED BY Robert T. McNaughton TITLE Prod. Engineer DATE NOV 1 1994

CONDITIONS OF APPROVAL, IF ANY: