

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-32271

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

548570

7. Lease Name or Unit Agreement Name

NEW MEXICO 'O' STATE NCT-1

8. Well No.

34

9. Pool name or Wildcat

VACUUM DRINKARD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

1b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DEEP RESER ☐

OTHER ☐

2. Name of Operator

TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator

P. O. Box 3109, Midland, Texas 79702

4. Well Location

Unit Letter P : 380 Feet From The SOUTH

Line and 330

Feet From The EAST

Line

Section 36

Township 17-SOUTH

Range 34-EAST

NMPM

LEA

County

10. Date Spudded

12-05-93

11. Date T.D. Reached

12-23-93

12. Date Compl. (Ready to Prod.)

01-03-94

13. Elevations (DF & RKB, RT, GR, etc.)

GR-3986', KB-4000'

14. Elev. Casinghead

3986'

15. Total Depth

8000'

16. Plug Back T.D.

7980'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0 - 8000'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7551' - 7872'; DRINKARD

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

GR-DLL-MSFL, GR-SDL-DSN, GR-DSN-CCL

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1460'	11	CL-C 650 SX, CIRC. 100 SX	
5 1/2	15.5# & 17#	8000'	7 7/8	CL-H 3285 SX, CIRC. 116 SX	
				DV TOOL @ 5003'	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	7436'	7436'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

7551' - 7872'; 2 JSPF, 294 HOLES.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7551' - 7872'

ACID: 35000 GAL 20% HCL

28.

PRODUCTION

Date First Production

01-05-94

Production Method (Flowing, gas lift, pumping - Size and type pump)

FLOWING

Well Status (Prod. or Shut-in)

PRODUCING

Date of Test

01-07-94

Hours Tested

24

Choke Size

22/64

Prod'n For Test Period

Oil - Bbl.

232

Gas - MCF

84

Water - Bbl.

0

Gas - Oil Ratio

362

Flow Tubing Press.

280

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

39.80

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

MIKE ELMORE

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

C. P. Basham / SDH

Printed Name

C. P. BASHAM

Title DRLG. SUPT.

Date 01-11-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1454'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3690'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4253'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	5880'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	5958'	T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb	7450'	T. Delaware Sand	T. Todilto	T.
T. Drinkard	7548'	T. Bone Springs	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 7551' to 7872' No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
7548'	8000'	452'	DOLOMITE