

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-32271
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 548570
7. Lease Name or Unit Agreement Name NEW MEXICO 'O' STATE NCT-1
8. Well No. 34
9. Pool name or Wildcat VACUUM DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.	
3. Address of Operator P. O. Box 3109 Midland, Texas 79702	
4. Well Location Unit Letter P : 380 Feet From The SOUTH Line and 330 Feet From The EAST Line Section 36 Township 17-SOUTH Range 34-EAST NMPM LEA County	
10. Elevation (Show whether DP, RKB, RT, GR, etc.) GR-3986', KB-4000'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: COMPLETION <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MFRU SERVICE UNIT CLEANED OUT TO PBTD @ 7980'. TESTED CASING TO 3000# FOR 30 MINUTES 12-31-93.
2. HLS RAN GR-DSN-CCL. PERFED WITH 2 JSPF: 7551-7556, 7561-7564, 7567-7570, 7584-7588, 7602-7608, 7612-7620, 7632-7639, 7642-7648, 7655-7662, 7666-7670, 7679-7688, 7693-7705, 7724-7734, 7741-7746, 7755-7761, 7765-7774, 7778-7780, 7787-7790, 7792-7798, 7808-7810, 7819-7832, 7838-7842, 7856-7858, 7870-7872. 294 HOLES.
3. TH W/ 2 7/8 TUBING & PACKER. SET PACKER @ 7436'.
4. DOWELL ACIDIZED WITH 35000 GAL 20% HCL. 01-04-94.
5. FLOWED 232 BO, 84 MCF IN 24 HRS. 01-07-94.
6. TESTING.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / SDH TITLE DRILLING OPERATIONS MANAGER DATE 01-11-94

TYPE OR PRINT NAME C.P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 14 1994

CONDITIONS OF APPROVAL, IF ANY: