District I PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazon Rd., Aztec, NM 87410

10.12
Revised February 10, 1994
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5 Copies

O. CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

AMENDED	REPORT

Box 2008, Se												
	anta Fe, NM RI	87504-2068 EQUEST	FOR AI	LOWAB	LE AND	AUTHORI:	ZATI	ON TO TR	ANSPO	ORT		
		1	Operator nan	se and Address					1 OGRID	Numbe	er .	
Harvey E. Yates Company P.O. Box 1933							-	010179 ' Reason for Filing Code				
Roswell, N.M. 88202 505/623-6601					RC Reason for Filing Code							
' API Number					⁴ Pos	l Name					ool Code	
30 - 0 25 - 32288				Yo	<u></u>	Spring, N	orth					
	operty Code		' Property Name					' Well Number				
012	_,	T 4:		Yo	ung Deep	Unit			l	#21		
or lot no.	Section	Location Township	Range	Lot.Ida	Feet from th	e North/Sou	th Line	Feet from the	East/Wes	t line	County	
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V. Prod	luced W	ater				POD ULSTR Locat	ion and	Description				
V. Prod	luced W						ion and	Description				
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