

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
FORM APPROVED
P.O. BOX 1980 Budget Bureau No. 1004-0135
HOBBS NEW MEXICO 88240
March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Harvey E. Yates Company

3. Address and Telephone No.

P.O. Box 1993, Roswell, NM 88202 1-505-623-6601

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1330' FSL & 1330' FWL SEC. 3, T-18S, R-32E. NOTE: BOTTOM HOLE
SURVEY RUN AT TD. BOTTOM HOLE POSITION AT 10,975 WAS
1617' FSL & 1334' FWL SEC. 3, T-18S, R-32E

5. Lease Designation and Serial No.

NM-11118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910180420

BONE SPRING DESIGNATION

8. Well Name and No.

YOUNG DEEP UNIT # 21

9. API Well No.

30-025-32288

10. Field and Pool, or Exploratory Area

UND. YOUNG BONE SPRING, N.

11. County or Parish, State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Abandonment

☐ Change in Plans

☒ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut-Off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

☐ Other

☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 3-8-95 RU WEDGE & SET CIBP @ 10,300'. DUMPED 50' CMT ON TOP. (PBTD @ 10,250').
PERF 4 HOLES FROM 8,761 TO 8,824' (OA) BONE SPRING.
- 3-9-95 SPOT 200 GALS 10% & BREAK DOWN PERFS. FOLLOW w/ 3800 GALS SAME & BALL SEALERS.
- 3-14-95 FRAC BONE SPRING PERFS 8761-8824' (OA) w/ 65,000 GALS WF-30 & 118,740#'s 20-40 ECONOPROP
- 3-15-95 GHI w/ TBG, TAC AND REMAINING TBG & SN TO 8,575', SET TAC @ 8,251'. ND BOP NU WH.
RUN PUMP & RODS. PUT ON PRODUCTION.

14. I hereby certify that the foregoing is true and correct

Signed Ray E. Nokes Title PROD. MGR./ ENG. Date 3/16/95

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any:

Date 3/16/95