

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32298
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE 'D'
8. Well No. 3
9. Pool name or Wildcat VACUUM DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Shell Western E&P Inc.	
3. Address of Operator P.O. Box 576 Houston, TX 77001-0576 (WCK 5237)	
4. Well Location Unit Letter M : 330 Feet From The SOUTH Line and 695 Feet From The WEST Line Section 31 Township 17S Range 35E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3985.6' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: RAN 5-1/2 IN. CSG <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-11-93:

RAN 195 JTS 5-1/2 IN. 15.5# J-55 LT&C CSG, FS @ 8049', FC @ 8004', DV TOOL @ 4294'.
CMT'D W/300 SX CLS C + 3% THRIFTYLITE + .25% CACL2 + .25#/SK CELLOSEAL FOLLOWED BY 430 SX
CLS C + .8% CF-14A + .15% CF-2 + .1% THRIFTYLITE. DISPL W/190 BBLS 8.5#/GAL DRLG MUD.
BUMPED PLUG W/1800#. CIRC 49.95 BBLS CMT TO PIT. CMT'D 2ND STAGE W/180 SX CLS C + 3%
THRIFTYLITE + .25% CACL2 + .25#/SK CELLOSEAL FOLLOWED BY 100 SX NEAT 'C'. DISPL W/102.49 BBLS.
BUMPED PLUG & CLOSED W/2500#. CMT IN PLACE @ 9:00 PM 12/11/93.

RIG REL @ 11:30 PM, 12-11-93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE A. J. Durrani TITLE TECH. MANAGER - ASSET ADMIN. DATE 12/15/93
TYPE OR PRINT NAME A. J. DURRANI TELEPHONE NO. 713/544-3797

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 21 1993