

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-32298

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Shell Western E&P Inc.

3. Address of Operator (WCK 5237)
P.O. Box 576 Houston, TX 77001-0576

4. Well Location
Unit Letter M : 330 Feet From The SOUTH Line and 695 Feet From The WEST Line
Section 31 Township 17S Range 35E NMPM LEA County

7. Lease Name or Unit Agreement Name
STATE 'D'

8. Well No.
3

9. Pool name or Wildcat
VACUUM DRINKARD

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3985.6' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: RAN 5-1/2 IN. CSG <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-11-93:
RAN 195 JTS 5-1/2 IN. 15.5# J-55 LT&C CSG, FS @ 8049', FC @ 8004', DV TOOL @ 4294'.
CMT'D W/300 SX CLS C + 3% THRIFTYLITE + .25% CACL2 + .25#/SK CELLOSEAL FOLLOWED BY 430 SX
CLS C + .8% CF-14A + .15% CF-2 + .1% THRIFTYLITE. DISPL W/190 BBLS 8.5#/GAL DRLG MUD.
BUMPED PLUG W/1800#. CIRC 49.95 BBLS CMT TO PIT. CMT'D 2ND STAGE W/180 SX CLS C + 3%
THRIFTYLITE + .25% CACL2 + .25#/SK CELLOSEAL FOLLOWED BY 100 SX NEAT 'C'. DISPL W/102.49 BBLS.
BUMPED PLUG & CLOSED W/2500#. CMT IN PLACE @ 9:00 PM 12/11/93.
RIG REL @ 11:30 PM, 12-11-93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE J. Marcus Warden TITLE TECH. MANAGER - ASSET ADMIN. DATE 12/15/93
TYPE OR PRINT NAME A. J. DURRANI TELEPHONE NO. 713/544-3797

(This space for State Use)
APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT I SUPERVISOR DATE DEC 21 1993
CONDITIONS OF APPROVAL, IF ANY: