Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101

OIL CONSERVATION DIVISION

Revised 1-1-89

TOTOTO I CAN A	OIL	COMBERVALIC	バメ わしんじつけいい	1.77.310				
DISTRICT I P.O. Box 1980, Hobbs, NI	P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088				API NO. (assigned by OCD on New Wells)			
DISTRICT II Santa Fe, New Mexico 87504-2088					5. Indicate Type of Lease			
P.O. Drawer DD, Artesia,	NM 88210					TATE T	E	
DISTRICT III 1000 Rio Brazos Rd., Azte	e NM 87410				& Gas Lease	No.		
				B-141	5-2			
	TION FOR PERMIT	TO DRILL, DEEPEN, (OR PLUG BACK	<i>X////////</i>				
1a. Type of Work:				7. Lease Na	me or Unit A	greement Name		
b. Type of Well:	L X RE-ENTE	R DEEPEN	PLUG BACK					
OIL GAS WELL	OTHER	SINGLE ZONE	MULTIPLE ZONE] STATE	יותוו			
2. Name of Operator				<u>- </u>	υ 			
SHELL WESTER	DN E&D TNC			8. Well No.				
3. Address of Operator	NI LOF INC.			Pool name	or Wildon	· · · · · · · · · · · · · · · · · · ·		
1 -	76, HOUSTON, TX	77001 (WCK 5	P371 c		A DRINK	ΛDD		
4. Well Location	7.04 110001011	77001 TWCK 9		MIS! NACON	H- DKINN	עאף		
Unit Letter M	1 : 330 Feet 1	From The SOUTH	Line and 69	5 Feet 1	From The	WEST	Line	
Section 3	Town	ship 17S Ray	nee 35E	NR 6m (LEA		_	
			nge 35E	NMPM	LEH		ounty	
		10. Proposed Depth	11	Formation		12. Rotary or C.T.	<i>91114</i>	
		8100'		DRINKARD		ROTARY		
13. Elevations (Show whether 3985.6 GR	er DF, RT, GR, etc.)	14. Kind & Status Plug. Bond	15. Drilling Contract			Date Work will start		
17.	<u> </u>	BLANKET	NORTON DRI	LING CD.	12/0	1/93		
		ROPOSED CASING AN	ID CEMENT PROC	SRAM	•			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	, 	
24"	20"	CONDR 40'			60			
17-1/2"	13-3/8"	40# 1500'			800			
12-1/4"	8-5/8"		24 & 32# 3000'		500 .			
7-7/8" 5-1/2"		15.5#	8100'		1100			
				•				
305								

BOP PROGRAM: 2000# RAM PREVENTER

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.							
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE . Manus Windly		MANAGER - ASSET	ADMIN DATE 11/05/93				
TYPE OR PRINT NAME A. J. DURRANI		(713) 544-3797	TELEPHONE NO.				
(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON							
APPROVED BYDISTRICT I SUPERVISOR	_ mle		NOV 10 1998				
CONDITIONS OF APPROVAL, IF ANY:							

RECEIVE

OFFICE

Submit to Appropriate District Office State Lease — 4 copies Fee Lease — 3 cupies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

1997 177

OIL CONSERVATION DIVISION

DISTRICT I P.O. Box 1980, Robbs, NM 68240 P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III 1000 Rio Brasos Rd., Asteo, NN 67410

All Distances must be from the outer boundaries of the section

perator			Leane	OT 1 T	- 1) D11		Well No.
SHELL WESTERN E. & P., INC.				STATE "D"			J
hit letter 8e	etion	Township	Rango	ZE EACT		County	LEA
M latual Footage Location	31	17 SOUTH		35 EAST	NUPM	L	CLIA
770		UTH line and	695		feet from	the WES	
round Level Elev.	Producing For	rmetion	Pool	TIN SOFTIL	Deay.	/Acuum	Dedicated Acres
3985.6'		INKARD	V VAC	JOH DICTION	the plat below	n uun	40 Acres
		the subject well by color					
		stud to the well, outline					
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitiestion, unitization, force-pooling, etc.?							
Yes Yes	☐ No	If answer is "yes" (y			····	 	
		nd tract descriptions whi	oh have actually	been consolide	ted. (Use revo	rse side of	
No allowable will	be sesigned to	the well unit all inte	rests have been	consolidated	(by commun	lization, u	niuzation, forced-pooling,
otherwise) or unii	l a non-standa	rd unit, eliminating suc	h interest, has l	been approved	by the Divisio	<u>h.</u>	TOR CERTIFICATION
	1			j 1			eby certify the the information ein is true and complete is the
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				! 1	1 }	Signature	
				1		4 Men	aus Winder 101
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L	 			! ∳		A. J. D	URRANI
	1			İ.			IGR ASSET ADMIN.
	i			Ì		Company	JESTERN E&P INC.
	i			Ì	1 1	Date	ESTERN EAP THE.
	İ			[10/21/9	93
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	1			1	11		and that the some to true and the best of my knowledge and
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	; {			i		Date Surve	•
	ĺ			1		Signature	TOBER 15, 1993
				!			al Carrier
				ļ			GARY L. JONES
				1			TEM WEALCO
1				1	14		1 1/202
9051				1	1 1		J WITT NEW
895'	-			i	1	Grunoste	30. 234 y Valy 076
933				<u> </u>		1	More SSIGNAL SECTION
	000 1920 146	0 1980 2310 2840	2000 1500	0001	600 0		93-11-2049
0 330 660	990 1320 1660	A 1800 8210 8040					