

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-32311

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1113

7. Lease Name or Unit Agreement Name
WARN ST A/C 1

8. Well No.
6

9. Pool name or Wildcat
VACUUM WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 552, Midland, TX 79702

4. Well Location
Unit Letter K : 2030 Feet From The WEST Line and 1980 Feet From The SOUTH

Section 31

Township 17-S

Range 35-E

NMPM LEA

Col

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL:3979 KB:3992

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMEN
CASING TEST AND CEMENT JOB ☐
OTHER: COMPLETE IN LOWER WOLFCAMP

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any pro work) SEE RULE 1103.

4-15-94 MIRU PU POOH with rods and pump. NU BOP Release TAC and tag PBTD @ 10,066'. POOH w/
Prod Tbg. Tested BOP. Perf Lower Wolfcamp @ 9436-68, 9529-36, 9570-77, 9618-26, 9637-44,
9688-92, 9695-9702, 9742-58, 9788-90, 9795-98, 9804-14, 10024-036, 10052-058, with 2 JSPF.
266 holes. Acidized 9436-10058 with 17,600 gallons 15% HCL using plug and packer. Swabbed
load. RIH with 2 7/8" Tbg. Tac @ 9406 Sn @ 10064. ND BOP NU Wellhead. RIH with rods and
2 1/2" X 1 1/2": X 24' pump. Hung well off and put on test.

Test before work:64 BOPD, 1 BWPD, 246 BWPD
Test after Work:240 BOPD, 39 BWPD, 366 MCFPD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Thomas M. Price

TITLE Eng. Tech

DATE 6-22-94

TYPE OR PRINT NAME Thomas M. Price

TELEPHONE NO. 915-687

(This space for State Use)

Orig. Signed by
Paul Kantz
Geologist

JUN 27 1994

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

12-1-1994

1000
1000