

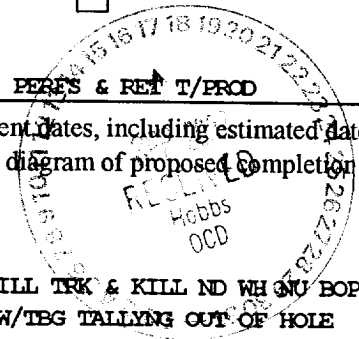
Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32333
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company		6. State Oil & Gas Lease No. NM-015221
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762		7. Lease Name or Unit Agreement Name: SANTA FE
4. Well Location Unit Letter O : 435 feet from the SOUTH line and 1930 feet from the EAST line Section 31 Township 17S Range 35E NMPM County LEA		8. Well No. 133
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3968' GL		9. Pool name or Wildcat VACUUM DRINKARD
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: ACIDIZE DRINKARD PERES & RET T/PROD <input checked="" type="checkbox"/>
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 08/23/02 MIRU POOL 679 LEFT WELL ON PRODUCTION SI 08/26/02 MIRU HOT OILER & BLOW TEG DN UNSEAT PMP & COOH W/RODS & PMP MIRU KILL TRK & KILL ND WH ANU BOP TRIED UNSET TAC UNABLE HAD T/SHEAR TAC GIH W/TAG TEG F/FILL COOH W/TAG TALLYING OUT OF HOLE TAG FILL @ 7980 GIH W/5-1/2 BIT & SCRAPER RAN 243 JTS SDFD 08/27/02 FIN GIH W/BIT & SCRAPER RAN T/7911' COOH W/BIT & SCRAPER GIH W/5-1/2 RTTS PKR ON 2-7/8 TEG TST TEG T/4000# GIH RAN PKR T/7911' DISPL 15 BBL XYLENE W/15 BBL FW FLUSH DN TEG COOH W/PKR T/ 7504' (239 JTS IN 14 OUT) SET PKR @ 7504' DISPL 5 BBL XYLENE W/15 BBL FW FLUSH DN TEG LOAD BK SIDE W/125 BBL FW WOULDN'T ALLOW LD ON VAC SISD 08/28/02 OPEN 120 PSI ON TEG 20 ON CSG BLOW DN UNSET PKR PULL 2 JTS OUT HOLE RESET PKR 7440' MIRU KILL TRK LD BKSIDE W/90 BBL FW RU SWAB FL @ 5800' MADE 14 RUNS ENDING FL 7000' SWAB BK TOT 26 BBL OIL MIRU POOL KILL TRK DISPL 300 GAL TC405 & 300 GAL 2% KCL MIXED FOLLOW W/15 BBL KCL FLUSH SI 08/29/02 OPEN UP 300# ON TEG RIH W/SWAB TAG FL 5400' SWAB T/4600' MIRU HES LAY INS TST INS PMP ACID/BK (CONTINUED ON BACK)		



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE SUPVR., REGULATION/PRORATION DATE 9/16/02

Type or print name LARRY M. SANDERS Telephone No. 915/368-1488

(This space for State use) ORIGINAL SIGNED BY GARY W. WINK

APPROVED BY OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 18 2002

Conditions of approval, if any: _____

SANTA FE #133

08/29/02 CONTINUED

PMPD 14000 GAL 15% NEFE HCL USING 6000# RKSALT PMP 2000 GAL ACID 1000# RKSALT 1ST STG NO BLK ACTION
2ND & 3RD STAGES 2000 GAL ACID 1200# RKSALT NO BLK ACTN 4TH 2000 GAL ACID 1500# RKSALT GOOD BLK ACTN
2500 PSI 5TH 2000 GAL ACID 1200# RKSALT GOOD BLK ACTN 2644 PSI 6TH 2000 GAL ACID NO RKSALT 7TH 2000 GAL
ACID 54 BBL FLUSH 0 PSI ISIP 0 ON VAC AVG RATE 3.4 AVG TP 898 AVG CP 559 TOT LD 513.8 BBL RU SWAB LN
REMOVE 54 BBL MADE 14 SWAB RUNS 5% OIL CUT

08/30/02 SWAB OPEN UP 150# PSI ON TBG TAG FL 5200' MADE 6 RUNS SWABBED DRY WAIT 30 MIN FL @ 6700' WAIT 1 HR FL
ENTRY ONLY 700' SWAB BK 20 TOT BBL 80% OIL CUT RD SWAB LN MIRU PMP TRK F/SCALE JOB 165 GAL 756 CHEM
W/36 BBL 2% KCL FOLLOW W/150 BBL 2% KCL

09/03/02 OPEN T/FAC TK & BLOW DN TP 300# RIG SWAB EQMT MK 1 RUN FL 6100' REL RTTS PKR WO EQUALIZE COOH W/TBG
& RTTS PKR LD PKR GIH W/PROD TBG STACK OUT 45' LST STD MIRU POOL HOT OILER DISPL 70 BBL FW DN TBG
PROBABLY HIT SALT BRDG DISPL FW T/DISSOLVE SALT SI

09/04/02 BLOW DN GIH W/TBG & TAG SALT BRDG WASH SALT W/FW 45-50' SALT BRDG ND BOP SET TAC NU WH GIH W/PMP &
RODS LD & TST OK RD DDU WILL PMP F/COUPLE DAYS T/PMP OFF LOAD WILL TST @ LATER DATE & RECORD WELL
TEST

"TEMP DROP"

09/13/02 WELL TST 9/12/02 - 9/13/02: 15 BO 19 BW 72 MCF G AS

09/14/02 WELL TST 9/13/02 - 9/14/02: 14 BO 19 BW 74 MCF G AS

09/15/02 WELL TST 9/14/02 - 9/15/02: 15 BO 19 BW 77 MCF G AS - LA ST WELL TEST - LA ST REPORT - DR OP F/DIMS