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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

inergy, Minerals and Natural Resources Depar. nt

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	<u>_</u> i	OTRA	NSPOR	TI OIL	AND NA	URAL GA	15	k		
Operator Phillips Petro	Well A			0-025-32333						
Address 4001 Penbrook	Street	t, Ode	essa,	TX	79762		CASING	HEAO GA	S MHST I	NOT BE
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghead		Transporte Dry Gas Condensa		Oth	a (Piease expla	in) FLARED	AFTER _	4-28	-94
If change of operator give name						THIS WELL	. HAS BEEN	PLACED !	N THE BOX	 M
and address of previous operator						DESIGNATI	ED BELOW.	F YOU DO NOT CONCUR		
II. DESCRIPTION OF WELL		SE					IS OFFICE.			ease No.
Santa Fe		133			n g Formation rinkard	^ ′		ederakor Rex		015221
Location Unit Letter O	_ :43	35	Feet From	The S	outh Line	and 193	0 Fee	t From The _	Fast	Line
Section 31 Townshi	p 17-	- S	Range	35-	F . No.	иРМ,	l e a			County
III. DESIGNATION OF TRAN						•				
Name of Authorized Transporter of Oil		or Condens			Address (Giv	e address to wi	ich approved	opy of this fo	rm is to be se	nt)
Phillips Pet. Compa	an 🗘 (Tr	rucks)		P.O. E	3ox 791	, MIdla	nd, TX	79702	
Name of Authorized Transporter of Casing			or Dry G	2.5		e address to w				
GPM Gas Corporation						<u>enbroo</u>			sa, IX	/9/62
If well produces oil or liquids, give location of tanks.	Unait	•	Twp.	_	is gas actuali		When		no Con	nootion
If this production is commingled with that				35 - E	ing order numi	No	I W.U.Z	luas LI	ne con	nection
IV. COMPLETION DATA	nom any our	er sease or p	ooi, give	CONTRIBUTE	ing order built	<u> </u>		•		
Designate Type of Completion	- (X)	Oil Well	Gas	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Comp	l. Ready to	Prod.		Total Depth	L		P.B.T.D.		
12-15-93	2-6-	-94			810				7900	'
Elevations (DF, RKB, RT, GR, etc.)					1			Tubing Depth		
3060'6 • 3070'000	, Dv-									
3968'GL; 3979'RKB	1 01	<u>inkar</u>	<u>d</u>		754	10'			7398	·
Perforations	1 01	Inkare	<u>d</u>		754	10'		Depth Casing	Shoe	
				C AND			<u> </u>	Depth Casing	7398 g Shoe 8100	
Perforations 7 5 4 0 ' - 7 9 0 8 '	T	UBING,	CASING			NG RECOR	D		8100	1
Perforations 7 5 4 0 1 - 7 9 0 8 1 HOLE SIZE	T	UBING,	CASING			NG RECOR	D	S	8100 ACKS CEM	ENT
Perforations 7 5 4 0 ' - 7 9 0 8 '	CAS	UBING, SING & TU	CASING			NG RECOR DEPTH SET 1539'	D	s 1750 s	8100 ACKS CEM	ENT
Perforations 7 5 4 0 1 - 7 9 0 8 1 HOLE SIZE	T CAS	UBING,	CASING			NG RECOR	D	s 1750 s	8100 ACKS CEM XS "C" XS "C"	ENT
Perforations 7540'-7908' HOLE SIZE 17-1/2" 11" 7-7/8"	T CAS 13 - 8 - 5 - 2 -	UBING, SING & TU - 3/8" - 5/8" - 1/2" - 7/8"	CASING BING SIZ			NG RECOR DEPTH SET 1539' 5145'	D	\$ 1750 s 2400 s	8100 ACKS CEM XS "C" XS "C"	ENT
Perforations 7540'-7908' HOLE SIZE 17-1/2" 11" 7-7/8" V. TEST DATA AND REQUES	T CAS 13- 8- 5- 2- ST FOR A	UBING, 6 TU - 3/8" - 5/8" - 1/2" - 7/8" LLOWA	CASING BING SIZ	ZE	CEMENTI	NG RECOR DEPTH SET 1539' 5145' 8100' 3490'		\$1750 s 2400 s 825 sx	8100 ACKS CEM X S "C" X S "H"	ENT
Perforations 7540'-7908' HOLE SIZE 17-1/2" 11" 7-7/8" V. TEST DATA AND REQUES OIL WELL (Test must be after to	CAS 13- 8- 5- 2- ST FOR A recovery of tol	UBING, SING & TU - 3/8" - 5/8" - 1/2" - 7/8" LLOWA	CASING BING SIZ	ZE	CEMENTI	NG RECOR DEPTH SET 1539' 5145' 8100' 3490'	owable for this	\$ 1750 s 2400 s 825 s x	8100 ACKS CEM X S "C" X S "H"	ENT
Perforations 7540'-7908' HOLE SIZE 17-1/2" 11" 7-7/8" V. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank	CAS 13- 8- 5- 2- ST FOR A recovery of tol	UBING,	CASING SIZ	ZE	CEMENTI be equal to or Producing M	NG RECOR DEPTH SET 1539' 5145' 8100' 3490' exceed top allo	owable for this	\$ 1750 s 2400 s 825 s x	8100 ACKS CEM X S "C" X S "H"	ENT
Perforations 7540'-7908' HOLE SIZE 17-1/2" 11" 7-7/8" V. TEST DATA AND REQUES OIL WELL (Test must be after to the content of	CAS 13- 8- 5- ST FOR A recovery of tot Date of Tes	UBING, 1819 & TU - 3/8" - 5/8" - 1/2" - 7/8" - 1LLOWA tal volume at 2/23/94	CASING SIZ	ZE	CEMENTI be equal to or Producing M	NG RECOR DEPTH SET 1539' 5145' 8100' 3490' exceed top allethod (Flow, pt	owable for this	\$ 1750 s 2400 s 825 s x	8100 ACKS CEM X S "C" X S "H"	ENT
Perforations 7540'-7908' HOLE SIZE 17-1/2" 11" 7-7/8" V. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank	CAS 13- 8- 5- 2- ST FOR A recovery of tol	UBING, 6 TU - 3/8" - 5/8" - 1/2" - 7/8" - LLOWA tal volume of 2/23/94	CASING SIZ	ZE	CEMENTI be equal to or Producing M	NG RECOR DEPTH SET 1539' 5145' 8100' 3490' exceed top allethod (Flow, pt	owable for this	S 1750 s 2400 s 825 s x depth or be f	Shoe 8100 ACKS CEM XS "C" XS "H" or full 24 hou	ENT
Perforations 7540'-7908' HOLE SIZE 17-1/2" 11" 7-7/8" V. TEST DATA AND REQUES OIL WELL (Test must be after to the part of th	CAS 13- 8- 5- ST FOR A recovery of tot Date of Tes	UBING, 1819 & TU - 3/8" - 5/8" - 1/2" - 7/8" - 1LLOWA tal volume at 2/23/94	CASING SIZ	ZE	CEMENTI be equal to or Producing M	NG RECOR DEPTH SET 1539' 5145' 8100' 3490' exceed top allethod (Flow, particular)	owable for this	\$ 1750 s 2400 s 245 s x depth or be f	Shoe 8100 ACKS CEM XS "C" XS "H" or full 24 hou	ENT
Perforations 7540'-7908' HOLE SIZE 17-1/2" 11" 7-7/8" V. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank 2-7-94 Length of Test 24 hrs.	TO CAS 13- 8- 5- 2- ST FOR A recovery of total Date of Tes Tubing Pres	UBING, 6 TU - 3/8" - 5/8" - 1/2" - 7/8" - LLOWA tal volume of 2/23/94	CASING SIZ	ZE	be equal to or Producing M	NG RECOR DEPTH SET 1539' 5145' 8100' 3490' exceed top allethod (Flow, particular)	owable for this	S 1750 s 2400 s 825 s x depth or be f	Shoe 8100 ACKS CEM XS "C" XS "C" S "H" or full 24 hou	ENT
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Perforations 7540'-7908' HOLE SIZE 17-1/2" 11" 7-7/8" V. TEST DATA AND REQUES OIL WELL (Test must be after to the state of the state	TO CAS 13- 8- 5- 2- ST FOR A recovery of total Date of Tes Tubing Pres	UBING, 181	CASING SIZ	ZE	be equal to or Producing M	NG RECOR DEPTH SET 1539' 5145' 8100' 3490' exceed top allebthod (Flow, pr	owable for this	1750 s 2400 s 825 s x depth or be f	Shoe 8100 ACKS CEM XS "C" XS "H" For full 24 hour	ENT
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Perforations 7540'-7908' HOLE SIZE 17-1/2" 11" 7-7/8" V. TEST DATA AND REQUES OIL WELL (Test must be after v Date First New Oil Run To Tank 2-7-94 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	CAS 13- 8- 5- 2- ST FOR A recovery of total Date of Tes Chil - Bbls. Length of Tes Tubing Pres CATE OF	UBING, 181	CASING BING SIZE	and must	be equal to or Producing M Casing Press Water - Bbis. Bbis. Condet	NG RECOR DEPTH SET 1539' 5145' 8100' 3490' exceed top allethod (Flow, pi	owable for this unp, gas lift, e	S 1750 S 2400 S 2400 S 825 S X depth or be f (Choke Size 485.) Gravity of C Choke Size	Shoe 8100 ACKS CEM XS "C" XS "C" S "H" For full 24 hour 64 2 Condensate	ENT
Perforations 7540'-7908' HOLE SIZE 17-1/2" 11" 7-7/8" V. TEST DATA AND REQUES OIL WELL (Test must be after of the property o	CAS 13- 8- 5- 2- ST FOR A recovery of total Date of Tes Call Tubing Pres Call Tubing Pres Call OF lations of the	UBING, 181	CASING BING SIZ	and must	be equal to or Producing M Casing Press Water - Bbis. Bbis. Condet	NG RECOR DEPTH SET 1539' 5145' 8100' 3490' exceed top allowing The lowing The state/MMCF	owable for this unp, gas lift, e	S 1750 S 2400 S 825 S X depth or be f Choke Size 485. Gravity of C Choke Size	Shoe 8100 ACKS CEM XS "C" XS "C" S "H" or full 24 hou	ENT
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Perforations 7540'-7908' HOLE SIZE 17-1/2" 11" 7-7/8" V. TEST DATA AND REQUES OIL WELL (Test must be after to the first New Oil Run To Tank 2-7-94 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my	CAS 1 3 - 8 - 5 - 2 - ST FOR A recovery of tot Date of Tes Tubing Pres Oil - Bbls. Length of T Tubing Pres CATE OF lations of the that the information incovered and the control incovered and the c	UBING, 18ING & TU -3/8" -5/8" -1/2" -7/8" -1LOWA LLOWA LLOWA 2/23/94 SEUTE 220# 330 Test COMP Oil Conserve mation gives ad belief.	CASING BING SIZ	and must	be equal to or Producing M Casing Press Water - Bbls Bbls. Conder Casing Press	NG RECOR DEPTH SET 1539' 5145' 8100' 3490' exceed top allethod (Flow, preciously) 110wing are 3.8 sate/MMCF are (Shut-in) DIL CON	owable for this emp, gas lift, et	S 1750 S 2400 S 2400 S 825 S X depth or be file.) Choke Size 485. Gravity of C Choke Size	Shoe 8100 ACKS CEM XS "C" XS "H" or full 24 hour 64 2 Ondensate	ENT
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.