

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32337
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-1320
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TR 2801
8. Well No.	018
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES
4. Well Location	Unit Letter <u>L</u> : <u>1750'</u> Feet From The <u>SOUTH</u> Line and <u>300'</u> Feet From The <u>WEST</u> Line
Section <u>28</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3955' GR</u>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

4. Well Location
Unit Letter L : 1750' Feet From The SOUTH Line and 300' Feet From The WEST Line

Section 28 Township 17-S Range 35-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3955' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: C/O, ACIDIZE, & INHIBITOR SQUEEZE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/09/96 COOH W/RODS & PMP, SISD
04/10/96 KILL WELL, NU BOP & PAN, COOH W/TBG, TRIP SAND PMP,
TAG @ 4702', FRAC SAND & CALCIUM CARBONATE SCALE, GIH W/KILL
STRING, SISD.
04/11/96 KILL WELL, COOH W/KILL STRING, PU GIH W/HYDROSTATIC
BAILER, C/O FILL 4700' - 4722', COOH W/BAILER, TRIP IN & OUT
W/SCRAPER, PU PKR, TST TBG IN HOLE, SET PKR @ 4372', LOAD & TEST
T/500#, OK, SISD.
04/12/96 MIRU HES, HOLD SAFETY MTG, TEST LINES, PMP 1000 GALS
FRESH WTR, 3000 GALS 15% FERCHEK ACID, 946 GALS X-LINKED GELLED
BRINE W/BREAKER, 500# ROCK SALT, 34 BBLs FRESH WTR FLUSH AS FOLLOWS:
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Senior Regulation Analyst DATE 04/30/96

TYPE OR PRINT NAME Larry M. Sanders

TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL FILED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 02 1996

CONDITIONS OF APPROVAL, IF ANY:

04/14/96 CONTINUED

ESTABLISH PUMP IN RATE 5 BPM @ 3000# W/1000 GALS FRESH WATER,
PMP 1000 GALS ACID, 400 GALS X-LINK, 1000 GALS ACID, 500# SALT IN
13 BBLs X-LINK, 1000 GALS ACID, 34 BBLs FLUSH, ISIP 1869#, 5-MIN 1693#,
10-MIN 1585#, 15-MIN 1449#, MAX PRESS 3000# AVG RATE 6.2 BPM, SI
RDMO HES, OPEN WELL W/TBG ON VAC, FL @ SURF, REC 79 BBLs,
ENDING FL 3700', SISD.

04/15/96 OPEN WELL W/90# OPN TBG & FL @ 2800', REC 40 BBLs W/FL @ 3700',
MIRU CHARGER & PMP SCALE SQUEEZE - 2 DRUMS TH-757 MIXED
W/40 BBLs FR WTR & FLUSH W/100 BBLs FR WTR, SI RDMO CHARGER, SD.

04/16/96 REL PKR, COOH W/TBG, GIH W/3 JTS 2-3/8" BULL PLUGGED TBG, CAVINS
DE-SANDER, 2' 2-3/8" SUB, 2" SN, 2-7/8" IPC SUB, BLAST JT, 10 JTS, TAC, &
136 JTS, ND PAN & BOP, SET TAC, FLANGE UP WELLHEAD, GIH W/PMP &
RODS, SPACE OUT, HANG ON, LOAD & CK PMP ACTION, RDMO DDU, PMP
17 HRS, NO TST.

04/17/96 - 4/19/96 PMP 24 HRS EACH - NO TEST.

04/20/96 PMP 24 HRS, TEST 16 BOPD 162 BWPD 1 MCF 61% CO₂.

04/21/96 PMP 24 HRS, TEST 18 BOPD 103 BWPD 1 MCF.

04/22/96 PMP 24 HRS, TEST 21 BOPD 77 BWPD 1 MCF,
COMPLETE DROP FROM REPORT.

