

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Denver DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-32337
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	A-1320
7. Lease Name or Unit Agreement Name	East Vacuum Gb/SA Unit Tract 2801
8. Well No.	18
9. Pool name or Wildcat	Vacuum Gb/SA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER. ☐ OTHER _____					
2. Name of Operator Phillips Petroleum Company					
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762					
4. Well Location Unit Letter <u>L</u> : <u>1750</u> Feet From The <u>South</u> Line and <u>300</u> Feet From The <u>West</u> Line Section <u>28</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea _____ County _____					
10. Date Spudded 12-21-93	11. Date T.D. Reached 1-7-94	12. Date Compl. (Ready to Prod.) 2-2-94	13. Elevations (DF& RKB, RT, GR, etc.) 3955' GR	14. Elev. Casinghead	
15. Total Depth 4800'	16. Plug Back T.D. 4752'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-TD	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4506'-4570' San Andres				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run DLL/MSFL/LSS/FWS: SDL/DSN/CSNG				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1625'	12-1/4"	800 Sx C FB/200 Sx C Surface	
5-1/2"	15.5#	4800'	7-7/8"	800 Sx C 65/35 Poz	
				FB/350 Sx C 50/50 Poz	Surface

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4439'	

26. Perforation record (interval, size, and number) 4506'-4570' 2 SPF 68 Shots			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
			4506'-4570'	4600 Gals. 15% Fercheck
			4506'-4570'	47,992 Gals. Boragel
				181200# 16/30 Ottawa Sand

28. PRODUCTION							
Date First Production 2-5-94		Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2" x 1-3/4" x 20'			Well Status (Prod. or Shut-in) Producing		
Date of Test 3-17-94	Hours Tested 24 hrs.	Choke Size	Prod'n For Test Period	Oil - Bbl. 42	Gas - MCF 7	Water - Bbl. 56	Gas - Oil Ratio 167/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.0°	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Re-injected						Test Witnessed By Don Thorp	

30. List Attachments C-104 & Deviation Survey, Logs have already been mailed.			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>L.M. Sanders</i>	Printed Name L.M. Sanders	Supervisor Title Reg. Affairs	Date 3-18-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1585
T. Salt 1700
B. Salt 2840
T. Yates 2840
T. 7 Rivers 3160
T. Queen 3725
T. Grayburg 4105
T. San Andres 4422
T. Glorieta NR
T. Paddock
T. Blinberry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp
T. Penn
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
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T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Picured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from 4422 to 4669
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	240	240	Sandstone	4105	4422	317	Dolomite, Sand, Shale
240	1585	1345	Shale	4422	4800	378	Dolomite
1585	1700	115	Anhydrite				
1700	2840	1140	Salt				
2840	3160	320	Anhydrite & Shale & Sand				
3160	3725	765	Anhydrite & Shale				
3725	4105	380	Sand, Anhydrite, Shale, Dolomite				