

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32337
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-1320
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 2801
8. Well No. 18
9. Pool name or Wildcat Vacuum Gb/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3954.6' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762
4. Well Location Unit Letter L : 1750 Feet From The South Line and 300 Feet From The West Line Section 28 Township 17-S Range 35-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3954.6' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Set Surface & Production String <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-21-93 - Spud 12-1/4" hole.

12-28-93 - RU Run 38 Jts. 8-5/8", #24, K-55 STC Csg. and set at 1625'. Pump 800 sx "C". Did not circ. and cmt to surface. WOC. Run Temp. Survey and found TOC to be at 186'. Pump 200 sx. "C". Circ'd 5 sx. of cmt. to surface. POOH. WOC.

12-30-93 - Test csg. to 1000 PSI for 30 mins. O.K. Drilling 7-7/8" hole.

01-06-94 - Run DLL/MSFL/LSS/FWS from 4800'-2700'. SDL/DSN/CSNG fr. 4800' to surface.

01-07-94 - RIH w/110 jts. 5-1/2" 15.5#, K-55, LT&C csg. to 4800'. Pump 800 sx. Class "C" 65/35 Poz. Pump 350 sx Class "C" 50/50 poz. Circ. 143 sx. cmt. to Pit. Test flange 3000 PSI, O.K. Released rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Supv. Regulatory Affairs DATE 01-25-94

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

DISTRICT 1 SUPERVISOR ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 31 1994

CONDITIONS OF APPROVAL, IF ANY: