

# OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-32338
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT				
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER Recompletion					
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 133				
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM GLORIETA				
4. Well Location Unit Letter O : 355 Feet From The SOUTH Line and 1875 Feet From The EAST Line Section 36 Township 17S Range 34E NMPM LEA COUNTY					
10. Date Spudded 1/28/99	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 2/3/99	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Csghead	
15. Total Depth	16. Plug Back T.D. 6315'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5920-6050 Vacuum Glorieta					20. Was Directional Survey Made
21. Type Electric and Other Logs Run GR/CCL					22. Was Well Cored

## CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

## LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6176'	

26. Perforation record (interval, size, and number)  
5920-6050 Vac Glorieta

## ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5920-6050	8550 Gals 15% NEFE HCL Acid

## PRODUCTION

Date First Production 2/6/99	Production Method (Flowing, gas lift, pumping - size and type pump) Pumping 2 1/2"x2"x30'				Well Status (Prod. or Shut-in) P		
Date of Test 3-7-99	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 148	Gas - MCF 26	Water - Bbl. 395	Gas - Oil Ratio 175
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 38.6@60	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
sold

Test Witnessed By

30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant  
TYPE OR PRINT NAME J. Denise Leake

DATE 3/15/99

Telephone No. 397-0405