DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

TEXACO EXPLORATION & PRODUCTION INC.

Operator Name and Address

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

205 E. Bender, HOBBS, NM 88240

P.O. Box 2088, Santa Fe, NM 87504-2088

DISTRICT IV

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office 5 Copies

² OGRID Number 022351

3 Reason for Filing Code

P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

O 36 17S 34E 355 SOUTH 1875 EAST LEA	203 E. Deliuel,	110000,	14141 00240							RC, DH	C-1315	5		
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Tanaporter 3	l	· · · · · · · ·					• •					<u> </u>		
TEXAS NEW MEXICO PIPELINE	18 Transporter	as Iran	¹⁹ Tra	19 Transporter Name 20				POD 21 O/G						
Produced Water	022628 TE		TEXAS NE	(AS NEW MEXICO PIPELINE P.O. BOX 2528			2474810		0	1		JM DRINKARD BATTERY		
P.O. BOX 4325, 36TH FLR, GAS ACT. HOUSTON, TX 77210-4325 TEXACO E & P INIC. P.O. BOX 4325, 36TH FLR, GAS ACT. HOUSTON, TX 77210-4325 Produced Water 21 POD ULSTR Location and Description P-1-18S-34E, VACUUM DRINKARD BATTERY; LEA, N.M. Well Completion Data 25 Spud Date 26 Ready Date 27 Total Depth 28 PBTD 7980' P-1-18S-34E, VACUUM DRINKARD BATTERY; LEA, N.M. Well Completion Data 25 Spud Date 27 Beady Date 27 Total Depth 7980' P-1-18S-34E, VACUUM DRINKARD BATTERY; LEA, N.M. Well Completion Data 26 Ready Date 27 Total Depth 7980' P-1-18S-34E, VACUUM DRINKARD BATTERY; LEA, N.M. Well Completion Data 27 Total Depth 7980' P-1-18S-34E, VACUUM DRINKARD BATTERY; LEA, N.M. Well Completion Data 28 Perforations 8100' P-1-18S-34E, VACUUM DRINKARD BATTERY; LEA, N.M. Well Completion Data 29 Perforations 8100' P-1-18S-34E, VACUUM DRINKARD BATTERY; LEA, N.M. Well Completion Data 20 Perforations 8100' P-1-18S-34E, VACUUM DRINKARD BATTERY; LEA, N.M. Well Completion Data 28 Perforations 8100' P-1-18S-34E, VACUUM DRINKARD BATTERY; LEA, N.M. Well Completion Data 29 Perforations 8100' P-1-18S-34E, VACUUM DRINKARD BATTERY; LEA, N.M. Well Completion Data 20 Perforations 8100' P-1-18S-34E, VACUUM DRINKARD BATTERY; LEA, N.M. Well Completion Data 29 Perforations 9100' P-1-18S-34E, VACUUM DRINKARD BATTERY; LEA, N.M. Well Completion Data 20 Perforations 9100' P-1-18S-34E, VACUUM DRINKARD BATTERY; LEA, N.M. Well Completion Data 20 Perforations 9100' P-1-18S-34E, VACUUM DRINKARD BATTERY; LEA, N.M. 29 Perforations 9100' P-1-18S-34E, VACUUM DRINKARD BATTERY; LEA, N.M. Well Completion Data 20 Perforations 9100' P-1-18S-34E, VACUUM DRINKARD BATTERY; LEA, N.M. 20 Perforations 9100' P-1-18S-34E, VACUUM DRINKARD BATTERY; LEA, N.M. 20 Perforations 9100' P-1-18S-34E, VACUUM DRINKARD BATTERY; LEA, N.M. 20 Perforations 9100' P-1-18S-34E, VACUUM DRINKARD BATTERY; LEA, N.M. 20 Perforations 9100' P-1-18S-34E, VACUUM DRINKARD BATTERY; LEA, N.M. 21 Perforations 9100' P-1-18S-34E, VACUUM DRINKARD BATTERY; LEA, N.M. 21 Perfo					·		2012122							
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30 HOLE SIZE 31 CASING & TUBING SIZE 32 DEPTH SET 33 SACKS CEMENT 460' 650 SX, CIR 148 SX 2025 SX, CIR 289 SX Well Test Data 34 Date New Oil 10/196 3/23/94 10/15/96 41 Oil - Bbls. 3/2 Water - Bbls. 282 8/11 OIL CONSERVATION DIVISION Approved By: ignature Title: Engr Asst Telephone 397-0418 39 CASING & TUBING SIZE 39 DEPTH SET 39 SACKS CEMENT 650 SX, CIR 289 SX 39 Casing Pressure 41 Oil - Bbls. 42 Water - Bbls. 8/11 OIL CONSERVATION DIVISION Approved By: Title: Approval Date: Title: Approval Date: 7 I this is a change of operator fill in the OGRID number and name of the previous operator	2/28	/94	ļ								7	7486 6404-7751'		
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OPEN 3/1 282 8/11 P I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved By: Title: Title: Approval Date: To this is a change of operator fill in the OGRID number and name of the previous operator	10/1/96	10/1/96		3/23/94		10/15/96		24 HOURS						
Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved By: Title: Title: Approval Date: Title: Title		Choke Size				4				44 AOF		⁴⁵ Test	Method P	
rinted Name Monte C. Duncan itle Engr Asst ate 12/2/96 Telephone 397-0418 Title: Approval Date: Title: Approval Date:	I hereby certify the Division have bee	en complied	with and that the	information give			A	nnroved			_	DIVISIC	N	
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7 If this is a change of operator fill in the OGRID number and name of the previous operator				Telenho	ne 207	'_0/19	_ A	pproval	Date:	U	<u>L</u> U ♣	<u> </u>		
Previous Operator Signature Printed Name Title Date			or fill in the OGRID	<u></u>			r					1-17-		
		Previous	Operator Signa	ature	Printed	Name					Title		Date	