

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32338
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	548570

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name NEW MEXICO O STATE NCT-1
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/> DHC-1315	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 35
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat <b>DHC - 1315</b> VACUUM BLINEBRY/VACUUM DRINKARD

4. Well Location Unit Letter <u>O</u> : <u>355</u> Feet From The <u>SOUTH</u> Line and <u>1875</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
---

10. Date Spudded 2/28/94	11. Date T.D. Reached 3/13/94	12. Date Compl. (Ready to Prod.) 10/1/96	13. Elevations (DF & RKB, RT, GR, etc.) 3991' GL, KB-4005'	14. Elev. Csghead 3991'
15. Total Depth 8100'	16. Plug Back T.D. 7980'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-8100'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6404'-7124' VAC BLINEBRY; 7486'-7751' VAC DRINKARD				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DLL-MSFL, GR-SONIC, GR-SDL-DSN-CSNG, GR-CCL				22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1460'	11"	650 SX, CIR 148 SX	
5 1/2"	15.5 & 17#	8100'	7 7/8"	2025 SX, CIR 289 SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7791'	

26. Perforation record (interval, size, and number) 6404'-7124' (VACUUM BLINEBRY) 7486'-7751' (VACUUM DRINKARD)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6404'-7124' 6404'-7124' AMOUNT AND KIND MATERIAL USED ACID: 4000 GALS 15% HCL FRAC: 24000 G 50 QUAL CO2 FOAM HCL & 42200 G 50 QUAL CO2 FOAM WF-140
---	--

28. PRODUCTION							
Date First Production 10/1/96	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2" X 1 3/4" X 24'					Well Status (Prod. or Shut-in) PROD.	
Date of Test 10/15/96	Hours tested 24 HOURS	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. 1	Gas - MCF 11	Water - Bbl. 282	Gas - Oil Ratio 11,000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 39.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By MINCHEW
--	------------------------------

30. List Attachment
---------------------

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE <u>Monte C. Duncan</u>	TITLE <u>Engr Asst</u>	DATE <u>12/2/96</u>	
TYPE OR PRINT NAME <u>Monte C. Duncan</u>	Telephone No. <u>397-0418</u>		

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

## Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology