

Submit 3 copies  
to Appropriate  
District Office

## OIL CONSERVATION DIVISION

## DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

## DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-32338

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil / Gas Lease No.

548570

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

NEW MEXICO O STATE NCT-1

8. Well No.

35

9. Pool Name or Wildcat

VACUUM BLINEBRY/VACUUM DRINKARD

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator TEXACO EXPLORATION &amp; PRODUCTION INC.

3. Address of Operator 205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter Q ; 355 Feet From The SOUTH Line and 1875 Feet From The EAST Line

Section 36 Township 17S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3990' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPERATION ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐RC, DHC-1315 ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

THIS IS THE SUBSEQUENT REPORT TO A C-101 INTENT DATED 7/3/96 WHERE TEPI PROPOSED TO ADD VACUUM BLINEBRY PAY AND DOWNHOLE COMMINGLE THIS ZONE WITH THE VACUUM DRINKARD INTERVAL. WORK PERFORMED UNDER ADMINISTRATIVE ORDER DHC-1315.

8/26/96 - 9/30/96

1. MIRU. TOH with rods &amp; pump. Installed BOP. TOH with 2-7/8" production tbg.

2. TIH with bit. C/O wellbore to 7980' (PBTD). Perforated Vacuum Blinebry as follows: 6404'-6408', 6432'-6434', 6444'-6446', 6468'-6472', 6476'-6478', 6482'-6484', 6524'-6528', 6536'-6540', 6642'-6646', 6656'-6660', 6666'-6668', 6692'-6696', 6758'-6760', 6868'-6872', 6875'-6879', 6900'-6906', 7018'-7022', 7028'-7032', 7038'-7040', 7060'-7065', 7120'-7124' (4 jsp, 120', .45" holes, 73' intl, 292 total holes).

3. TIH w/ RBP &amp; treating pkr on 3-1/2" WS. Tested WS to 8000 psi while running in hole. Set RBP @ app 7179' &amp; pkr @ 6289'.

4. Loaded BS w/ 2% fresh KCL water &amp; tested BS to 1000 psi. Acidized Blinebry perms w/ 4000 gals 15% HCL.

5. Swabbed back load. Acid frac Blinebry perms from 6404'-7124' w/ 24,000 gals 50 quality CO2 foamed acid &amp; 42,200 gals 50 quality CO2 foamed WF-140. MAX P = 5600#, AIR = 21 BPM. Flowed &amp; swabbed back.

6. TOH w/ pkr. TIH w/ prod equipment &amp; tested Vacuum Blinebry zone separately.

7. TOH w/ rods &amp; tbg. Latched onto RBP &amp; TOH w/ RBP. TIH w/ prod equip &amp; returned well to production producing downhole commingled in the Vacuum Blinebry and Vacuum Drinkard.

OPT 10/15/96	%OIL	%GAS	OIL	GAS	WATER
TOTAL PRODUCTION			1	11	282
VACUUM BLINEBRY	70%	26%	.7	3	-
VACUUM DRINKARD	30%	74%	.3	8	-

ADMINISTRATIVE ORDER DHC-1315

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr AsstDATE 12/2/96TYPE OR PRINT NAME Monte C. DuncanTelephone No. 397-0418

(This space for State Use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: