DISTRICT I

DISTRICT III

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

State of New Mexico Energy, Minerals and Natural Resources Departme...t

Form C-104 Revised February 10,1994 Instructions on back

OIL CONSERVATION DIVISION

P.O. Box 2088

Submit to Appropriate District Office

. Box 2088, Santa Fe, N	M 87504-2088	IEST EA	D ALLOW	VARIF	AND AL	JTHORI	ZATION	TO TRANSP	ORT			
			Ind Address	VADLE	AND A	JIIIOKI	241101		RID Numi			
XACO EXPLORATION	N & PRODUCT	TION INC.							02235	1		
O. BOX 730, HOBBS,	NM 88240						(' / '	SON FOR FI			
⁴ API Number 3002532338				⁵ Pool Name VACUUM DRINKARD							⁶ Pool Code 62110	
⁷ Property Code				⁸ Property Name					⁹ Well No.			
11048				NEW	MEXICO C	STATE	ICT-1				35	
Surface Location		D T	1 at Irin	Foot F	rom The	North/Sc	urth Line	Feet From The	Fast/W	est Line	County	
or lot no. Section O 36	Township 17S	Range 34E	Lot.idn		355	sou		1875		NST	LEA	
11 Bottom Hole Loc						1		Foot From The	FactA	/est Line	County	
or lot no. Section	Township	Range	Lot.ldn	Feet F	rom The	North/So	outh Line	Feet From The	Easuv	rest Line	County	
Lse Code 13 Producing	g Method Code P		nnection Date 3/23/94	15 C	-129 Permi	t Number	16	C-129 Effective Date	8	¹⁷ C-129	Expiration Da	
Oil and Gas Trar				 			²¹ O/G	<u> </u>	22 por	O ULSTR Lo		
¹⁸ Transporter OGRID	ansporter Na and Address	porter Name d Address			²⁰ POD			and	Description	<u> </u>		
022628	Ρ.	NEW MEXICO PIPELINE P.O. BOX 2528 BS, NEW MEXICO 88240			2474810		0	P-1-18S-34E BATTERY				
022345	TEX	TEXACO E & P INC. P.O. BOX 3000			2812186		G	O-36-17S-34E, SATELLITE #1 (GAS SALES METER)				
		TULSA, OKLAHOMA						D	1 400 241	COATTER	<u> </u>	
		TEXACO E & P INC. P.O. BOX 3000 TULSA, OKLAHOMA			2812187 G			P-1-18S-34E BATTERY (VAPOR RECOVERY)				
	P.	O. BOX 300	00		2812	187		1				
	P.	O. BOX 300	00		2812	187	G	1				
Produced Water	P. TULS	O. BOX 300	00					(\sigma				
Produced Water 23 POD 2474850	P. TULS	O. BOX 300	00			OD ULSTR I		(V				
²³ POD 2474850	P. TULs	O. BOX 300	00			OD ULSTR I	ocation ar	(V				
²³ POD 2474850	P. TULS	O. BOX 300	OMA			DD ULSTR I P-1-18	ocation ar	(V		ECOVERY		
²³ POD 2474850 • Well Completion	P. TULS	O. BOX 300 SA, OKLAH	OMA		²⁴ PO	DD ULSTR I P-1-18	ocation ar	nd Description ATTERY 28 PBTD	APOR R	ECOVERY	rforations	
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23 POD 2474850 Well Completion 25 Spud Date 30 HOLE SIZE Well Test Data 34 Date New Oll 40 Choke Size 1 hereby certify that the run Division have been complete to the Signature	P. TULS 1 Data 35 Gas De 41 Oil ules and regulation ied with and that the best of my known	28 Ready Date 31 CA Say of the Oil Counter information wildings and believed.	ate ASING & TUBI	ING SIZE	24 PC	P-1-18 ppth 37 Lengt	Docation are S-34E BA	28 PBTD SET 38 Tubing I	Pressure OF ATION PERRY PERVISO	29 Pe 3 SACKS CI 39 Ca 46 Te DIVISI SEXTON	rforations EMENT Ising Pressurest Method ON	
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23 POD 2474850 Well Completion 25 Spud Date 30 HOLE SIZE Well Test Data 34 Date New Oll 40 Choke Size 16 I hereby certify that the red Division have been completed to the Signature Minimum Minimu	P. TULS 1 Data 35 Gas De 41 Oil ules and regulation ied with and that the best of my known	28 Ready Date 31 CA Say of the Oil Counter information wildings and believed.	ate ASING & TUBI 42 Wa Diversion given above ef.	ING SIZE	24 PC	OD ULSTR I P-1-18 P-1-18 37 Lengt 43 Ga Approv	DEPTH S Th of Test S - MCF OIL ORIGI	28 PBTD SET 38 Tubing I 44 AC CONSERVA	Pressure OF ATION JERRY	29 Pe 3 SACKS CI 39 Ca 46 Te DIVISI SEXTON	rforations EMENT Ising Pressurest Method ON	

