CONDITIONS OF APPROVAL, IF ANY:

to Appropriate District Office	Energy, Minerals and Natural		Form C-103 Revised 1-1-\$9		
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATI	ON DIVISION	WELL API NO.	2.7	
DISTRICT II P.O. Drawer DD, Arteela, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088		30-025-3233	8	
DISTRICT III		5. Indicate Type of	F LOSSO STATE X F	EE 🗌	
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas 548570		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					
			7. Lease Name or Unit Agreement Name NEW MEXICO 'O' STATE NCT-1		
I. Type of Well: Off. GAR WELL X WELL				0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
2. Name of Operator TEXACO EXPLORATION AND F	PRODUCTION INC.		8. Well No.		
3. Address of Operator			35		
P. O. Box 3109 Midland, Texas 79702			9. Pool name or Wildcat VACUUM DRINKARD		
	55		THOODIN DRINK	<u> </u>	
	55 Feet Prom The SOUTH	Line and	1875 Feet Prom	The EAST	Line
Section 36	Township 17-SOUTH R 10. Elevation (Show whether	ange 34-EAST	NMPM LEA		County
	GR-3991'	Dr., KKB, KI, GR, etc.)			
ii. Check A	appropriate Box to Indicate	Nature of Notice, Re	port or Other	Y/////////////////////////////////////	
NOTICE OF INT	ENTION TO:	SUBS	SEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	_	LITERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING			
PULL OR ALTER CASING		CASING TEST AND CE		LUG AND ABANDONM	ENT []
OTHER: CHANGE LOCATION	×	OTHER:	MEN I JOB []		П
 Describe Proposed or Completed Operation SEE RULE 1103. 	ons (Clearly state all pertinent details, as	d give pertinent dates include	na antimated data of		
work) SEE RULE 1103.	•	от ры тыпы оппез, имяний	ng estimated date of s	larling any proposed	
CHANGE OF LOCATION, OLD LOCA					
CHANGE OF LOCATION: OLD LOCATION THEW LOCATION	ATION - 345' FSL & 1750' F - 355' FSL & 1875' FEL.	EL.			
THIS LOCATION WAS MOVED 125 THE NEW FORM C-102.	' WEST AND 10' NORTH TO	CLEAR A PIPELINE AN	D GAS PLANT FI	ENCE. ATTACHED	IS
					-
I hereby certify that the information above is true as	nd complete to the best of my knowledge and i	belief.		1-1	
BONATURE BASTANORE	1 -	DRILLING OPERATION	NS MANAGER	DATE 01-18-94	
TYPEORPRINT NAME C. P. BASHAM				TELEPHONE NO. 915-6	884620
This space for State Use)				ALEMAND, UIGO	
ORIGINAL S	DIGNED BY JERRY SEXTON				
DISTYE DEVONTU	RICT I SUPERVISOR TITU			JAN 21 199	

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT III

State of New Mexico nergy, Minerals and Natural Resources Depart. Int

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Azzec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator Well No TEXACO EXPLORATION AND PRODUCTION Inc. 35 New Mexico "O" State NCT-1 Unit Letter Section Township Range County 0 36 17 South 34 East Lea NMPN Actual Footage Location of Well; feet from the South 1875 feet from the East Ground level Elev. Producing Formation Dedicated Acreage: 3991 Drinkard Vacuum Drinkard 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? _ No Yes If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. C.V.U.158 C.V.U. OPERATOR CERTIFICATION C.Y.U.41' I hereby certify that the information C.V.U.43 MEXICO contained herein in true and complete to the C.V.U.54 C.V.U. 53 C.V.U. 51 best of my knowledge and belief. 160 C.V.U. 58 Printed Name Royce Mariott Position Division Surveyor C.V.U. 68 C.V.U. 69 Company Pubd...Inc C.V.U. 67 Date January 1994 17, 05.U.V.2 15.0KD ë.V.U. 72 C.V.U.73 SURVEYOR CERTIFICATION 36"STATE NEW MEXICO I hereby certify that the well location shown 400 | Acres on this plat was plotted from field notes of actual surveys made by me or under my C.V.U. 77 (6)-47. U.U.J. supervison, and that the same is true and correct to the best of my knowledge and belief. MOBIL LSE. AMERADĂ LSE. C.y.U. 83 Date Surveyed orrania de la constitución de la c January 14
Signature & Seal of 1994 40 Acres Professional Surveyor C.V.U. 92 C.V.U. 90 C.V.U. 141 John Piper S. CV.U. 140 # C.V.U. 161 Certificate No. C.V.U. 138 7254 1320 1650 1980 2310 2640 2000 1500 1000 Pq.79 Lea Co. F.B. # CHATRAL VACUUM Unit Froducer Cantral Vacuum Unit Injection Well