

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32339
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-155
7. Lease Name or Unit Agreement Name	NEW MEXICO O STATE NCT-1
8. Well No.	36
9. Pool Name or Wildcat	VACUUM BLINEBRY/VACUUM DRINKARD

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>N</u> ; <u>330</u> Feet From The <u>SOUTH</u> Line and <u>2210</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3995' GL, 4009' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: RC, DHC-1316 ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

THIS IS THE SUBSEQUENT REPORT TO A C-101 INTENT DATED 7/3/96 WHERE TEPI PROPOSED TO ADD VACUUM BLINEBRY PAY AND DOWNHOLE COMMINGLE THIS ZONE WITH THE VACUUM DRINKARD INTERVAL. WORK PERFORMED UNDER ADMINISTRATIVE ORDER DHC-1315.

8/24/96 - 9/26/96

- MIRU. TOH with rods & pump. Installed BOP. TOH with 2-7/8" production tbg.
- TIH with bit. C/O wellbore to 8050' (PBTD). Perforated Vacuum Blinebry as follows: 6412'-6424', 6442'-6450', 6475'-6480', 6506'-6508', 6520'-6530', 6540'-6550', 6578'-6582', 6658'-6662', 6674'-6684', 6756'-6760', 6772'-6776', 6834'-6836', 6866'-6872', 6878'-6884', 6932'-6938', 6980'-6990', 7028'-7030', 7086'-7090' (4 jsp, 120" phasing, .45" holes, 109' intl, 436 total holes).
- TIH w/ RBP & treating pkr on 3-1/2" WS. Tested WS to 9000 psi while running in hole. Set RBP @ app 7166' & pkr @ 6323'.
- Loaded BS w/ 2% fresh KCL water & tested BS to 1000 psi. Acidized Blinebry perms w/ 4000 gals 15% HCL. Max P = 3606.
- Swabbed back load. Acid fracd Blinebry perms from 6412'-7090' w/ 24,000 gals 50 quality CO2 foamed acid & 42,200 gals 50 quality CO2 foamed WF-140. MAX P = 6550#, AIR = 20 BPM. Flowed & swabbed back.
- TOH w/ pkr. TIH w/ prod equipment & tested Vacuum Blinebry zone separately.
- TOH w/ rods & tbg. Latched onto RBP & TOH w/ RBP. TIH w/ prod equip & returned well to production producing downhole commingled in the Vacuum Blinebry and Vacuum Drinkard.

OPT 10/11/96	%OIL	%GAS	OIL	GAS	WATER
TOTAL PRODUCTION			23	51	111
VACUUM BLINEBRY	66%	40%	15	20	-
VACUUM DRINKARD	34%	60%	8	31	-
ADMINISTRATIVE ORDER	DHC-1316				

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 12/2/96  
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 12 1996  
CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNATURE  
GARY VILLO  
FIELD REPRESENTATIVE