

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-32339

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
548570

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator
P. O. Box 3109, Midland, Texas 79702

4. Well Location
Unit Letter N : 330 Feet From The SOUTH Line and 2210 Feet From The WEST Line
Section 36 Township 17-SOUTH Range 34-EAST NMPM LEA County

10. Date Spudded 02-09-94 11. Date T.D. Reached 02-26-94 12. Date Compl. (Ready to Prod.) 03-11-94 13. Elevations (DF & RKB, RT, GR, etc.) GR-3995', KB-4009' 14. Elev. Casinghead 3995'

15. Total Depth 8100' 16. Plug Back T.D. 8050' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0 - 8100' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 7498' - 7762'; DRINKARD 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run GR-DLL-MSFL, GR-SDL-DSN-CSNG, GR-CCL 22. Was Well Cored NO

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1470'	11	CL-C 650 SX, CIRC. 145 SX	
5 1/2	15.5# & 17#	8100'	7 7/8	CL-H 1375 SX, CIRC. 92 SX,	
				TOC BY T.S @ 1000',	
				DV TOOL @ 5013'.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	7779'	

26. Perforation record (interval, size, and number) 7498' - 7762'; 2 JSPF, 200 HOLES.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7498' - 7762'	ACID: 25000 GAL 20% HCL

28. **PRODUCTION**

Date First Production 03-06-94		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 03-20-94	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 64	Gas - MCF 54	Water - Bbl. 2	Gas - Oil Ratio 844
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39.40	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By GLEN BOLAND

30. List Attachments
DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.P. Basham / SDH Printed Name C.P. BASHAM Title DRLG. SUPT. Date 03-22-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1466'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3660'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4245'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5837'	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5910'	T. Ellenburger	T. Dakota	T.
T. Blinbry 6325'	T. Gr. Wash	T. Morrison	T.
T. Tubb 7328'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 7495'	T. Bone Springs	T. Entrada	T.
T. Abo 7903'	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 7498' to 7762' No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
7495'	7903'	408'	DOLOMITE				
7903'	8100'	197'	DOLOMITE & SHALE				

RECEIVED

MAR 20 1994

OCD HUBBS
OFFICE