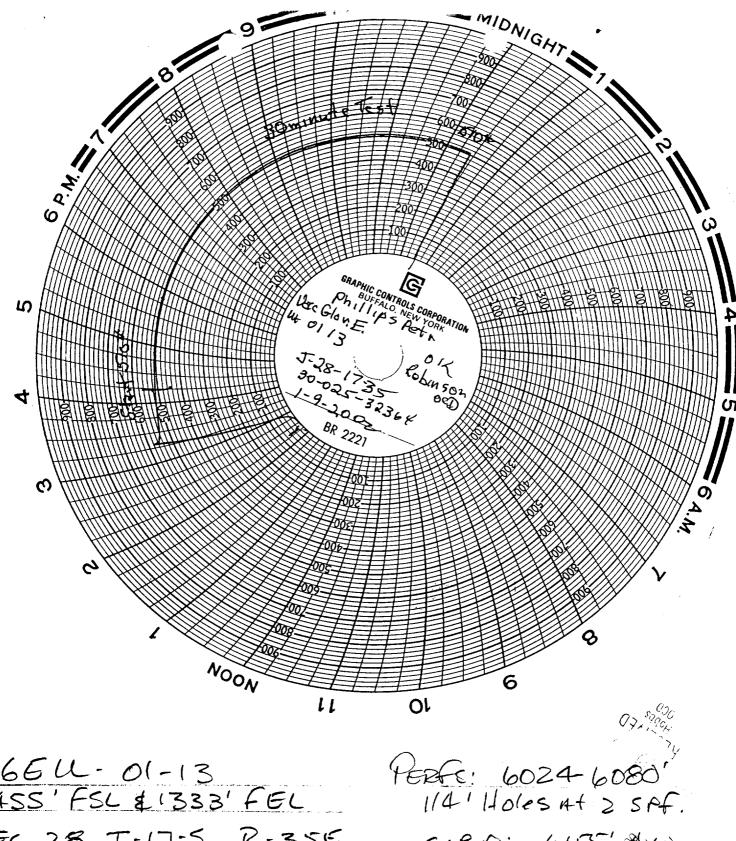
	ropriate District	State of N		CO		Davica	d March 25, 1999	a	
Office		Energy, Minerals and	d Natural	Resources	WELL API N		u Maich 23, 199	ĺ	
District I 1625 N. French Dr., Hobb	30-025-32364								
District II	OIL CONSERVATION DIVISION					5. Indicate Type of Lease			
District III	First, Artesia, NM 87210 2040 South Pacheco Santa Fe, NM 87505					STATE X FEE			
1000 Rio Brazos Rd., Azt District IV 2040 South Pacheco, San		Santa re,	, INIVI 073	03	6. State Oil 6	& Gas Lease No.			
		TO ALLE DEPORTS O	AL VAZEL I	<u> </u>		me or Unit Agree	ement Name:	1	
		S AND REPORTS C SALS TO DRILL OR TO DI ATION FOR PERMIT" (FOI	EEPEN OR	PLUG BACK TO A					
PROPOSALS.)	SIK. 002 711 1 2107	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				rieta east uni	[T	ŀ	
1. Type of Well:		Other			TRACT #01			ì	
V12 11 U22	Gas Well	Other			8. Well No.			1	
2. Name of Operato					13			_	
Phillips Petrol	eum Company				9. Pool name or Wildcat				
3. Address of Operation 4001 Penbrook S	alui Street Odessa.	тх 79762			VACUUM GLO	RIETA		-{	
4. Well Location	screet occurry							1	
Unit Letter	J ::	1455 feet from the	SOUT	H line and	1330 f	eet from the	EAST line	e	
	20	Township	17s R	ange 35E	NMPM	County	LEA	_	
Section	28	10. Elevation (Show)	whether D					38 38 38	
		1	3953'DF	3941' GR		2, i. St "\$20, 10		8	
	11 Check A	ppropriate Box to I	ndicate <sub>l</sub> ]	Nature of Notice	e, Report, or	Other Data			
NOT	ICE OF INTE		1	SUI	BSEQUEN <sup>-</sup>	I KEPORT C			
PERFORM REMEDI		PLUG AND ABANDO	N 🗆	REMEDIAL WORK		ALTER	ING CASING	L	
TEMPORARILY ABA		CHANGE PLANS		COMMENCE DRIL	LING OPNS.	PLUG	AND DONMENT		
PULL OR ALTER CA	_	MULTIPLE		CASING TEST ANI	D		JOHNEH		
POLL ON NET LIVE		COMPLETION	ļ	CEMEN! JOB				_	
				ATHER: CORRECT	- TOOOGG (15)	REQUEST 5 YR.	TA STATUS	X	
OTHER:								_	
OTHER:	acad or Complete	d Operations (Clearly s	tate all ne	rtinent details, and	give pertinent	dates, including	estimated date		
12. Describe Propo of starting any	proposed work).	d Operations (Clearly s SEE RULE 1103. For	tate all ne	rtinent details, and	give pertinent	dates, including	estimated date	_	
	proposed work). on.	SEE RULE 1103. For	state all pe Multiple	ertinent details, and Completions: Attac	give pertinent	dates, including	estimated date		
12. Describe Propo of starting any or recompilation	proposed work). on. <b>AM</b>	SEE RULE 1103. For ended report from F	state all pe Multiple	ertinent details, and Completions: Attac	give pertinent	dates, including	estimated date		
12. Describe Propo of starting any or recompilation	proposed work). on. AM IRU POOL #587 1	SEE RULE 1103. For	state all pe Multiple	ertinent details, and Completions: Attac	give pertinent	dates, including	estimated date	_	
12. Describe Propo of starting any or recompilation	proposed work). on.  AM  IRU POOL #587 1	SEE RULE 1103. For ENDED REPORT FROM F DDU NU BOP SD F/HOI	Multiple (	ertinent details, and Completions: Attac	give pertinent ch wellbore dia	dates, including of gram of proposed	estimated date d completion		
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12. Describe Proportion of starting any or recompilation 12/31/01 M 01/01/02 St 01/02/02 C 01/03/02 St 01/04/02 C 01/05 & 06/01/07/02 St 01/08/02 C A 01/09/02 M E	proposed work).  AM  IRU POOL #587 I  D F/HOLIDAY  OOH W/TBG & SU  D WO EVAL OF W  OOH W/KS PU RT  02 SD WKEND  WAB: TP 50 PSI  OOH W/KS PU EZ  ROUND T/SURF O	ENDED REPORT FROM FOUND NU BOP SD F/HOLD BEILL/COST/OIL VOLUME TS PER SET @ 5942'  FL 4800' F/SURF SE DRL CIEP & GIH T/GOOH LD PROD TEG 19:  EK TOP OFF CSG PRESENSIN - START 510;	Multiple of Multip	crtinent details, and Completions: Attacompletions: Attacompletions: Attacompletions: Attacompletions: Attacompletions: Attacompletions: Attacompletion 1–28–02  (6150' CIBP @ 61  LUID FOUND 4800'  5 BW 0 OIL FL 48  SURF SET PLUG PU  BOP NU WH  G/CIBP 500 PSI F  0# CIBP 6155' #1	give pertinent ch wellbore dia 55' NO SCALE, SWAB EK 33 GOO' REL PER JIL UP 1 JT FRUN CHART OK 1 PBID 6291'	dates, including of agram of proposed to the p	estimated date d completion  KILLSTRING 4800' S RUN KS. G CIRC PKR FL		
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2 3 Copies To Appropriate District	State of Ne	w Mex	ico		• 5	Form C-10		
,ce	Ene Minerals and	l Natura	d Resources	WELL AF		ed March 25, 19	199 	
atrict			WELL AI	30-025-32364		-		
District II	OIL CONSERVA			5 Indicat	5. Indicate Type of Lease			
811 South First, Artesia, NM 87210 District III	2040 Sout			STATE 🔽 FEE				
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, I	6. State Oil & Gas Lease No.						
District IV 2040 South Pacheco, Santa Fe, NM 87505	5	6. State Oil & Gas Lease No. A-1320						
SUNDRY NOT	TICES AND REPORTS ON	WELL	.S	7. Lease	Name or Unit Agree	ement Name:	7	
(DO NOT USE THIS FORM FOR PRODIFFERENT RESERVOIR. USE "APP								
PROPOSALS.)		RE		VACUUM GLORIETA EAST UNIT				
1. Type of Well:	TRACT #0	)1						
Oil Well X Gas Well	Other	10.6	1.9.0.2000	8. Well N			$\dashv$	
2. Name of Operator	_	JAN	<b>4 3 0</b> 2007	13				
Phillips Petroleum Company  3. Address of Operator	SIA	IR REG	SULATORY OFF	9. Pool name or Wildcat				
4001 Penbrook Street Odess		VIII.162.70	ACENTON DEF	VACUUM G	LORIETA		_	
4. Well Location								
	1455 feet from the	SOUT	H line and	1330	feet from the	EAST lin	ne	
Unit Letter								
Section 28			lange 35E	NMPM	County	LEA	***	
			)R, RKB, RT,  GR, e - <b>3941'  G</b> R	tc.)	\$1.000 (\$1.000)			
11 (1)1	Appropriate Box to Inc			Report o			<u> </u>	
		uicate	Nature of Notice	, report to	NT REPORT C	)E·		
NOTICE OF IN		<u></u> ],		SEQUE		ING CASING	Г	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	ין ע	REMEDIAL WORK		ALIER	ING CASING	<u> </u>	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILL	LING OPNS.	. D PLUG ABAND	AND DONMENT		
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB	)				
OTHER:			OTHER: INTEGRIT	Y TEST			<u> </u>	
12. Describe Proposed or Comple	(Clearly etc.	1	tinent details and	give pertiner	nt dates including e	estimated date		
of starting any proposed work or recompilation.	c). SEE RULE 1103. For M	le an pe Iultiple (	Completions: Attac	h wellbore d	liagram of proposed	l completion		
01/09/2002 RANT 30 MIN	res Theistand የሚያተ WTTN	JESSED 1	BY OCD (ROBINSON	i) START @	510# END @ 510#	CIBP 6155'		
#1 AND 6000' #2 PBID 62	91' TEST OK'D BY OCD.		21 002 (2112211111	,				
#1 AE 0000 #2 1222 C								
					٠	5000		
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I hereby certify that the information ab	ove is true and complete to the				6	204,50		
SIGNATURE A CARACTER	los for	_ TITLI	E SUPVR., REGULA	TION/PROP	ATION DATE	01/15/2002	_	
Type or print name—LARRY M. SAN	DERS / love	5			Telephone No.	915/368-148	18	
(This space for State use)			2.25 to 1					
•		7777	REDBY Mar		DATEIAN	28 2002		
APPROVED BY	Co. rack	D Kerk	ESENTATIVE II/ST	AFF MANA	GER			



1654-01-13 1455' FSL & 1333' FEL SEC. 28 T-17-5 R-35E CIBA: 6155' les Co. M.M.

- PBTO 6291'

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