aubmit 3 Copies to Appropriate

(This space for State USRIGINAL SIGNED)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT:

NOTHER UT

TITLE

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

TELEPHONE NO.915/368-1488

AUG 28 1935

District Office Revised 1-1-89 DISTRICT I OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs NM 88240 WELL API NO. P.O. Box 2088 DISTRICT II Santa Fe, New Mexico 87504-2088 30-025-32365 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease DISTRICT III STATE X FEE 🗌 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS <u>B-1399-10</u> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" 7. Lease Name or Unit Agreement Name (FORM C-101) FOR SUCH PROPOSALS.) VACUUM GLORIETA EAST UNIT 1. Type of Well: GAS WELL WELL X TRACT 5 OTHER 2. Name of Operator 8. Well No. Phillips Petroleum Company 6 3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762 9. Pool name or Wildcat VACUUM GLORIETA 4. Well Location Unit Letter 1085 Feet From The SOUTH 1210 Line and Feet From The **EAST** Section Township ship 17-S Range 35-E N
10. Elevation (Show whether DF, RKB, RT, GR, etc.) **NMPM** LEA County 3959' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: OTHER: ADD PERFS & ACIDIZE 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed 12/05/94 MIRU DDU, NU BOPE, GIH W/GAUGE RING & TAG PBTD @ 6200', COOH W/SLICK LINE MIRU PENETRATORS, GIH W/TOOLS & ASSESSORIES, MIRU HLS & GIH W/LOGGING TOOL, COOH W/ LOGGING TOOLS, SDON. COOH W/TOOLS, GIH W/ TOOLS, SDON. 12/06/94 INSTALL PENETRATOR TOOL CONTROL HEAD ON TBG AT SURFACE, PUMP IN FOLLOWING STAGES. 12/07/94 1. 6157' - 0 DEG - 35 GALS KCL & 100 GALS 15% HCL. 2. 6150' - 90 DEG - SAME AS NO. 1. 3. 6143' - 180 DEG - SAME AS NO. 1. 4. 6138' - 270 DEG - SAME AS NO. 1. 5. 6132' - 0 DEG - SAME AS NO. 1. 6. 6126' - 90 DEG - SAME AS NO. 1 7. 6121' - 180 DEG - SAME AS NO. 1. (OVER) I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE REGULATION SPECIALIST DATE <u>08/22/95</u> TYPE OR PRINT NAME M. <u>SANDERS</u>

SAUN UDV

490 5 E 100cm

13707/94 Con't.

COOH W/TBG & PENETRATOR, RDMO PENETRATORS, SDON.

12/08/94 RU SWAB, NO FLIUD IN HOLE, SDON.

12/09/94 SWAB, RECOVERED NO FLUID, NO FLUID IN HOLE,

TEMP DROP DROM REPORT.

01/10/95 CONT FROM PREVIOUS REPORT.

MIRU DDU, GINH W/PUMP & RODS, HANG WELL ON,

RDMO DDU, BEGIN TESTING WELL.

01/11/95 WELL TESTING, PUMP 24 HOURS, NO GUAGE.

01/12/95 WELL TESTING, PUMP 24 HOURS, NO GUAGE

TEMP DROP ROM REPORT UNTIL WELL STABILIZES.

08/09/95 TEST 24 HOURS, 1 BO, 1 BW, 25 MCF.

COMPLETE DROP FROM REPORT