

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-165
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-32365
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
B-1399-10

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 5			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER. ☐ OTHER ☐	8. Well No. 6			
2. Name of Operator Phillips Petroleum Company	9. Pool name or Wildcat Vacuum Glorieta			
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762				
4. Well Location Unit Letter <u>P</u> : <u>1085</u> Feet From The <u>South</u> Line and <u>1210</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County				
10. Date Spudded 2-24-94	11. Date T.D. Reached 3-11-94	12. Date Compl. (Ready to Prod.) 3-25-94	13. Elevations (DF & RKB, RT, GR, etc.) 3959' GL	14. Elev. Casinghead
15. Total Depth 6300'	16. Plug Back T.D. 6221'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-TD	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6120'-6156' San Andres				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL/MSFL/LSS/GR/CAL; SDL/DSN/CSNG/CAL				22. Was Well Cored Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1571'	12-1/4"	650 sx C tail w/200	0 sx C
5-1/2"	15.5#	6300'	7-7/8"	100 sx H Lite Tail	w/225 sx C
			2nd Stg.	900 sx H Lite tail	w/325 sx C

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6213'	

26. Perforation record (interval, size, and number) 6120'-6156' 2 SPF 74 Holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
6156'-6120'		4500 gals 15% HCL			

PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By Dan Williamson
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30. List Attachments Deviation Survey, Logs have already been mailed.
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature L. M. Sanders Printed Name L. M. Sanders Title Supervisor Date 04-18-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1564
T. Salt 1680
B. Salt 2867
T. Yates 2867
T. 7 Rivers 3155
T. Queen 3718
T. Grayburg 4066
T. San Andres 4477
T. Glorieta 5978
T. Paddock 6110
T. Blinberry NR
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp
T. Penn
T. Cisco (Hough C)

T. Canyon
T. Strawn
T. Anoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
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T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"
T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzie
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from 6110 to 6187
No. 2, from to

No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	243	243	Sand	4066	4477	411	Dolomite, Sand
243	1253	1010	Shale	4477	5978	1501	Dolomite
1253	1564	311	Sand Shale	5978	6110	132	Dolomite, Sand
1564	1680	116	Anhydrite				
1680	2867	1187	Salt	6110	6300	190	Dolomite, Limestone, Sand
2867	3155	288	Shale, Sand, Anhy.				
3155	3718	563	Anhydrite, Shale				
3718	4066	348	Sand, Anhydrite				

RECEIVED
APR 27 1994
OFFICE