

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32365
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1399-10

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 5
2. Name of Operator Phillips Petroleum Company	8. Well No. 6
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	9. Pool name or Wildcat Vacuum Glorieta
4. Well Location Unit Letter <u>P</u> : <u>1085</u> Feet From The <u>South</u> Line and <u>1210</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3959' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Set surface and production string <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02-24-94 - Spud 12-1/4" hole.

02-27-94 - Ran 39 jts. 8-5/8", 24# K-55, STC surface casing set @1571', FC @1528'. Mixed and pumped 650 sxs Class C cmt. Tailed w/200 sxs Class C Neat cmt. Circ. 110 sxs cmt. to surface. WOC.

02-28-94 - Drilling 7-7/8" hole.

03-07-94 - Core #1 F/6060'-6119'.

03-08-94 - Cutting Core #2 6119'-6179'. Cutting Core #3 6179'-6239'.

03-10-94 - Logging well, ran DLL/MSFL/LSS/GR/CAL and SDL/DSN/CSNG/CAL (2 runs). Ran 144 jts. 5-1/2" 15.5#, K-55, LTC, set shoe @6300, FC @6252', Short joint @5966' & 5810', stage collar @5189'. Pmpd 1st stage cement as follows: 100 sxs Hall.Lite 65/35 Poz, tailed w/225 sxs Class C 50/50 poz.

03-11-94 - Circ. 100 sxs cmt. off stage collar. 2nd stg cmt as follows: 900 sxs Hall. Lite cmt.,tailed w/325 sxs Class C 50/50 poz. Circ. 115 sxs cmt.to surface. ND BOPE. Released rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alma Franco TITLE Supv.Regulatory Affairs DATE 03-15-94
TYPE OR PRINT NAME L. M. Sanders (915) TELEPHONE NO. 368-1488

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

MAN 394

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: