Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-32366

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. B-1713-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: Vacuum Glorieta East Unit Tract 24

2. Name of Operator: Phillips Petroleum Company

8. Well No. 6

3. Address of Operator: 4001 Penbrook Street, Odessa, TX 79762

9. Pool name or Wildcat: Vacuum Glorieta

4. Well Location
Unit Letter F : 1685 Feet From The North Line and 2611 Feet From The West Line
Section 33 Township 17S Range 35E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
2-6-94	2-24-94	3-17-94	3943' GR	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
6302'	6269'			0-TD	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 6068'-6140' (Paddock)

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: DLL/MSFL/LSS/GR/CAL; SDL/DSN/CSNG/CAL; HFDT/GR/CAL

22. Was Well Cored: Yes

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1575'	12-1/4"	650 sx C Tail w/200 sx C	
5-1/2"	15.5#	6302'	7-7/8"	350 sx C	
				2nd Stage: 300 sx C Tail w/950 sx C	
				and 300 sx C 50/50 Poz	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	6166'	

26. Perforation record (interval, size, and number)
6068'-6110' 2 SPF 76 Shots
6120'-6140' 2 SPF 42 Shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6068'-6110'	4000 gals 15% Fercheck
6120'-6140'	1000 gals 15% HCL

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
3-20-94	2-1/2" x 1-1/2" x 22' Pump	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-10-94	24			55	44	1	8000/1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
						39.0°

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By: Dan Williamson

30. List Attachments: C-104 and Deviation Survey. Logs have already been mailed.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature L. M. Sanders Printed Name L. M. Sanders Title Supervisor Regulatory Affairs Date 05-11-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1536	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1643	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2856	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2856	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	3136	T. Devonian		T. Menefee		T. Madison	
T. Queen	3705	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	4060	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4400	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	5960	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	6068	T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Delaware Sand		T. Todilto		T.	
T. Drinkard		T. Bone Springs		T. Entrada		T.	
T. Abo		T.		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permain		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 6068 to 6166 No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	255	255	Sand	4060	4400	340	Dolomite, Sand
255	1217	962	Shale				
1217	1536	319	Sand, Shale	4400	5960	1560	Dolomite
1536	1643	107	Anhydrite	5960	6068	108	Dolomite, Sand
1643	2856	1213	Salt				
2856	3136	280	Shale, Sand, Anhydrite	6068	6300	232	Dolomite, limestone, Sanc
3136	3705	569	Anhydrite, Shale				
3705	4060	355	Sand, Anhydrite				