

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL AP NO. 30-025-32367
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1839-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 26
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	
2. Name of Operator Phillips Petroleum Company	8. Well No. 6
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	9. Pool name or Wildcat Vacuum Glorieta

4. Well Location Unit Letter <u>F</u> : <u>1550</u> Feet From The <u>North</u> Line and <u>1410</u> Feet From The <u>West</u> Line Section <u>27</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County

10. Date Spudded 1/30/94	11. Date T.D. Reached 2/19/94	12. Date Compl. (Ready to Prod.) 6/24/94	13. Elevations (DF & RKB, RT, GR, etc.) 3935.5' GL; 3948.5DF	14. Elev. Casinghead
15. Total Depth 6300'	16. Plug Back T.D. 6200'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-TD	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6126'-6165' (Paddock)				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DDL/MSFL/LSS/GR/CAL; 2nd Run SDL/DSN/CSNG/GR/CAL				22. Was Well Cored Yes

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1650'	12-1/4"	650 sx. C Tail w/200 Sx C	
5-1/2"	15.5#	6300'	7-7/8"	225 sx C	
			2nd Stg.	1000 sx 65/35 poz	2665' TOC
				Tail w/325 sx C 50/50 Poz	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6180'	

26. Perforation record (interval, size, and number) 6126'-6165' 2SPF = 80 Shots	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6126'-6165'	4000 gals of 15% HCL

28. PRODUCTION							
Date First Production 6/25/94		Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2" x 1-1/2" x 22' Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 6/29/94	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 7	Gas - MCF 12	Water - Bbl. 567	Gas - Oil Ratio 1714
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39.0°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Dan Williamson
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30. List Attachments C-104 & Deviation Survey. Logs have been mailed.
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature L.M. Sanders Printed Name L.M. Sanders Supervisor Reg. Affairs Date 6-30-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1623
 T. Salt 1735
 B. Salt 2890
 T. Yates 2890
 T. 7 Rivers 3156
 T. Queen 3710
 T. Grayburg 4033
 T. San Andres 4358
 T. Glorieta 5990
 T. Paddock 6114
 T. Blinbry NR
 T. Tubb
 T. Drinkard
 T. Abo
 T. Wolfcamp
 T. Penn
 T. Cisco (Bough C)

T. Canyon
 T. Strawn
 T. Atoka
 T. Miss
 T. Devonian
 T. Silurian
 T. Montoya
 T. Simpson
 T. McKee
 T. Ellenburger
 T. Gr. Wash
 T. Delaware Sand
 T. Bone Springs
 T.
 T.
 T.

Northwestern New Mexico

T. Ojo Alamo
 T. Kirtland-Fruitland
 T. Pictured Cliffs
 T. Cliff House
 T. Menefee
 T. Point Lookout
 T. Mancos
 T. Gallup
 Base Greenhorn
 T. Dakota
 T. Morrison
 T. Todilto
 T. Entrada
 T. Wingate
 T. Chinle
 T. Permian
 T. Penn "A"

T. Penn. "B"
 T. Penn. "C"
 T. Penn. "D"
 T. Leadville
 T. Madison
 T. Elbert
 T. McCracken
 T. Ignacio Otzie
 T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from 6114 to 6164
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	247	247	Sand	4033	4358	325	Dolomite, Sand
247	1308	1061	Shale				
1308	1623	315	Sand, Shale	4358	5996	1632	Dolomite
1623	1735	112	Anhydrite	5990	6114	124	Dolomite
1735	2890	1155	Salt				Sand
			Shale, Sand	6114	6300	186	
2890	3156	266	Anhydrite				Dolomite, Limestone
3156	3710	254	Anhydrite, Shale				Sand
3710	4033	323	Sand, Anhydrite				

JUL 1 1964
 DEPT. OF MINES