

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32368
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CONOCOPHILLIPS COMPANY (OGRID #217817)		6. State Oil & Gas Lease No. B-1861
3. Address of Operator 4001 PENEROOK STREET, ODESSA, TEXAS 79762		7. Lease Name or Unit Agreement Name: VACUUM GLORIETA EAST UNIT (#31257) TRACT 38
4. Well Location Unit Letter N : 1130 feet from the SOUTH line and 1405 feet from the WEST line Section 29 Township 17-S Range 35-E NMPM County LEA		8. Well No. 03
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3973' GL		9. Pool name or Wildcat VACUUM GLORIETA

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Procedure to Temporarily Abandon well:

- Pull out of hole with tubing
- Run in hole with CIBP and set @ +/- 5990' (top perf @ 6086')
- Spot 35' cement on CIBP
- Pressure test casing and CIBP to 500 psi

RECEIVED
MAY 17 2003

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Celeste G. Dale TITLE REGULATORY ANALYST DATE 03/07/03

Type or print name CELESTE G. DALE Telephone No. 915-368-1667

(This space for State use)

APPROVED BY GARY W. WINK TITLE OC FIELD REPRESENTATIVE / STAFF MANAGER DATE MAY 17 2003

Conditions of approval, if any: