

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32368
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1861
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA EAST UNIT TRACT 38
8. Well No.	38 3
9. Pool name or Wildcat	03 Vacuum Glorieta

1. Type of Well:	SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER	
2. Name of Operator Phillips Petroleum Company			
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762			
4. Well Location Unit Letter <u>N</u> : <u>1130</u> Feet From The <u>SOUTH</u> Line and <u>1405</u> Feet From The <u>WEST</u> Line Section <u>29</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County			
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3973' GR			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: RE-PERFORATE <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/07/94 MIRU DDU, COOH W/TBG, NU BOPE, SDON.
12/08/94 RU PENETRATORS, GIH W TBG, CONNECT UP PENETRATOR TOOL ASSMEBLY, MIRU HLS ELECT.,
GIH W/GR-CCL LOGGING TOOL, POOH W/ELECT LINE, SPACE OUT TBG, POSITION PENETRATOR
PUNCH TOOL @ 6166, COMPLETE THE PENETRATION TREATMENT AS FOLLOWS:
1. 6166' 0 DEG, 350 GAL KCL 100 15%
2. 6161' 90 DEG, SAME AS ABOVE.
3. 6156' 280 DEG, SAME AS ABOVE
4. 6153' 270 DEG, SAME AS ABOVE
5. 6144' 0 DEG, SAME AS ABOVE
6. 6130' 90 DEG, SAME AS ABOVE
7. 6126' 180 DEG, SAME AS ABOVE
8. 6122' 270 DEG, SAME AS ABOVE.
(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE REGULATION SPECIALIST DATE 09/15/95
TYPE OR PRINT NAME L. M. SANDERS TELEPHONE NO. 915/368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE OCT 02 1995
CONDITIONS OF APPROVAL, IF ANY: _____

9. 6117' 0 DEG, 350 GAL KCL 100 15%.
 START OUT OF HOLE W/TBG, SDON.
 COOH W/TBG, COOH W/PENETRATOR TOOLS, GIH W/WS OPEN ENDED,
 RU SWAB, NO FLUID RECOVERED, SDON.
 SDON
 SDON
 12/10/95
 12/11/95
 12/12/95
 RDNO DDU, TEMP DROP FROM REPORT
 01/08/95
 RU DDU, GIH W/PUMP & RODS, HANG WELL ON, BEGIN PUMPING,
 RDNO DDU, WELL TESTING NO GUAGE.
 01/09/95
 FLOW/PRODUCTION TEST, RECOVERED 1 BO, 3 BW, 1 MCF.
 01/10/95
 PUMP 24 HRS, NO GUAGE.
 01/11/95
 PUMP 24 HRS, NO GUAGE, TEMP DROP FROM REPORT.
 09/13/95
 AUGUST 22, 1995 TEST, PUMP 24 HRS, 1 BO, 1 BW, 1 MCF
 COMPLETE DROP FROM REPORT.

RECEIVED

SEP 13 1995
 09/13/95
 11:00 AM