

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Denver DD, Artesia, NM 88210

DISTRICT III
1000 Rio Benos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-185
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL AP NO.
30-025-32368
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
B-1861

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____					
1b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ FLUG BACK ☐ DEEP RESER ☐ OTHER _____					
2. Name of Operator Phillips Petroleum Company					
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762					
4. Well Location Unit Letter <u>N</u> : <u>1130</u> Feet From The <u>South</u> Line and <u>1405</u> Feet From The <u>West</u> Line Section <u>29</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County _____					
10. Date Spudded 3/11/94	11. Date T.D. Reached 3/26/94	12. Date Compl. (Ready to Prod.) 6/16/94	13. Elevations (DFA RKB, RT, GR, etc.) 3973' GR	14. Elev. Casinghead	
15. Total Depth 6300'	16. Plug Back T.D. 6228'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-TD	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6068'-6168' Glorieta				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run DLL/MSFL/LSS/GR/CAL; LSS/GR; DSN/SDL/SGR/GR/CAL				22. Was Well Cored Yes	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1627'	12-1/4"	650 sx C tail w/200 sx C	
5-1/2"	15.5#	6300'	7-7/8"	100 sx C tail w/225 sx C	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE
					DEPTH SET
					PACKER SET
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
6114'-6168' 2 SPF 82 shots			6114'-6168' 4000 gals 15% Ferchek acid		
6086'-6098' 2 SPF 26 shots			6086'-6098' 1500 gals 15% HCL		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
					Shut-in pending further evaluation
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments Deviation Survey. Logs have been mailed.					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>[Signature]</u>		Printed Name <u>L. M. Sanders</u>		Title <u>Supv.</u> Reg. Affa. <u>6/20/94</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1566
T. Salt _____ 1675
B. Salt _____ 2874
T. Yates _____ 2874
T. 7 River _____ 3165
T. Queen _____ 3730
T. Grayburg _____ 4075
T. San Andres _____ 4461
T. Glorieta _____ 5934
T. Paddock _____ 6104
T. Blinberry _____ NR
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Perm "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzie _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 6104' _____ to _____ 6170' _____
No. 2, from _____ to _____

No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	238	238	Sand	4075	4461	386	Dolomite, sand
238	1252	1014	Shale	4461	5934	1473	Dolomite
1252	1566	314	Sand, shale	5934	6104	170	Dolomite, sand
1566	1675	109	Anhydrite	6104	6300	196	Limestone sand
1675	2874	1199	Salt				
2874	3165	291	Shale, sand, anhydrite				
3165	3730	565	Anhydrite, shale				
3730	4075	345	Sand, anhydrite				

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JAN 21 1968
FEDERAL BUREAU OF GEOLOGY
WASHINGTON, D.C.