

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-32413

5. Indicate Type Of Lease

STATE ☒ FREE ☐

6. State Oil & Gas Lease No.
008039

7. Lease Name or Unit Agreement Name
STATE K

8. Well No.
12

9. Pool name or Wildcat
VACUUM (DRINKARD)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
MOBIL EXPLORATION & PRODUCING U.S. INC., AS AGENT FOR

3. Address of Operator
MOBIL PRODUCING TX & NM INC., BOX 633, MIDLAND, TX 79702

4. Well Location
Unit Letter F : 330 Feet From The SOUTH Line and 990 Feet From The EAST Line

Section 31

Township 17-S

Range 35-E

NMPM LEA

County

10. Date Spudded 02-09-94 11. Date T.D. Reached 02-23-94 12. Date Compl (Ready to Prod.) 03-04-94 13. Elevations (DF & REB, RT, GR, etc.) GL 3972 14. Elev. Casinghead

15. Total Depth 8093 16. Plug Back T.D. 8042 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By X Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
7628-7962 DRINKARD 20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
BHCS; CNL/NDTVGR 22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-9/8	24	1480	11	450 SX	
5-1/2	15.5, 17	8093	7-7/8	800 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	7970	7557

26. Perforation record (interval, size, and number)

7628-7962 (400 HOLES); SPACE OUT 2,5,8 FT

27. ACID, SHOT, FRACTURE, CEMENT, SOBBEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

7628-7962 10000 GAL 20% DINEFE HCL

28. PRODUCTION

Date First Production 03-04-94 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP Well Status (Prod. or Shut-in) PROD

Date of Test 03-17-94 Hours Tested 24 Choke Size 35 Prod'n For Test Period 167 Oil - Bbl. 75 Gas - MCF 8 Water - Bbl. 48 Gas - Oil Ratio 49.6

Flow Tubing Press. 300-450 Casing Pressure 35 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 49.6

29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED DURING TEST; TO BE SOLD TO PHILLIPS (GPM) Test Witnessed By

30. List Attachments

NOTARIZED DEVIATION REPORT FROM TMBR/SHARP DRLG, LOG

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

KAYE POLLOCK-LYON

Title

ENV & REG TECH

Date

03-25-94

RECEIVED

MAR 29 1934

OCE NOBBS
OFFICE