

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-32413

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

008039

7. Lease Name or Unit Agreement Name

STATE K

8. Well No.

12

9. Pool name or Wildcat

VACUUM (DRINKARD)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐

2. Name of Operator

MOBIL EXPLORATION & PRODUCING U.S. INC., AS AGENT FOR

3. Address of Operator

MOBIL PRODUCING TX & NM INC., BOX 633, MIDLAND, TX 79702

4. Well Location

Unit Letter P : 330 Feet From The SOUTH Line and 990 Feet From The EAST Line

Section 31

Township 17-S

Range 35-E

NMPM LEA

County

10. Date Spudded

02-09-94

11. Date T.D. Reached

02-23-94

12. Date Compl.(Ready to Prod.)

03-04-94

13. Elevations(DF & RKB, RT, GR, etc.)

GL 3972

14. Elev. Casinghead

15. Total Depth

8093

16. Plug Back T.D.

8042

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7628-7962 DRINKARD

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

BHCS; CNL/NDT/GR

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	1480	11	450 SX	
5-1/2	15.5, 17	8093	7-7/8	800 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	7970	7557

25. TUBING RECORD

26. Perforation record (interval, size, and number)

7628-7962 (400 HOLES); SPACE OUT 2,6,8 FT

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7628-7962	10000 GAL 20% DINEFE HCL

28. PRODUCTION

Date First Production 03-04-94		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP					Well Status (Prod. or Shut-in) PROD	
Date of Test 03-17-94	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 167	Gas - MCF 75	Water - Bbl. 8	Gas - Oil Ratio 48	
Flow Tubing Press. 300-450	Casing Pressure 35	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 49.6		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED DURING TEST; TO BE SOLD TO PHILLIPS (GPM)

Test Witnessed By

30. List Attachments

NOTARIZED DEVIATION REPORT FROM TMBR/SHARP DRLG

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

KAYE POLLOCK-LYON

Title

ENV & REG TECH

Date

03-25-94