

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-32438

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

NM-015221

7. Lease Name or Unit Agreement Name

SANTA FE

8. Well No.

135

9. Pool name or Wildcat

VACUUM DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street, Odessa, TX 79762

4. Well Location

Unit Letter L : 1743 Feet From The SOUTH Line and 808 Feet From The WEST Line

Section

31

Township

17 S

Range

35 E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3981' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/11/94 MI RU DDU AND COOH W/PRODUCTION EQUIPMENT.

10/12/94 GIH W/PKR AND TEST CASING TO 2000# HELD OK. & COOH. GIH W/CIBP AND SET AT 7704' W/1 SX OF CMT ON TOP.

10/13/94 RU AND FRAC WELL W/35000 GALS OF CO2 FOAMED GEL AND 72700# CARBOLITE.

10/14/94 GIH WITH SLM AND TAG FILL 6730'. GIH W/BIT, COLLARS, AND TBG UNABLE TO ESTABLISH CIRC.

10/17/94 TESTED CASING FOR HOLE. HOLE ISOLATED BETWEEN 5000' AND 5313'.

10/18/94 GIH W/ RETAINER AND SET 5000' PUMPED 161 SX OF CLASS C CMT.

10/20/94 CLEANED OUT. WOC. AND CONT. CLEANING OUT.

10/21/94 PRESSURE TEST CASING TO 500# HELD OK. CLEAN OUT. SWABBED.

10/26/94 SWABBED AND GIH W/ 2-7/8" TBG SN SET AT 7697' ANCHOR SET AT 7447'.

10/27/94 GIH W/PUMP AND RODS. RETURNED TO PRODUCTION.

12/19/94 FINAL TEST 24 HRS 27 OIL, 5 WATER, 102 MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*L. M. Sanders*

TITLE SUPERVISOR, REG. AFFAIRS

DATE 12/22/94

TYPE OR PRINT NAME

L. M. SANDERS

TELEPHONE NO. 915/368-1488

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

DEC 26 1994

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

DEC 29 1994

W. D. HOBBS  
OFFICE