

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-32438

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
NM-015221

7. Lease Name or Unit Agreement Name

Santa Fe

8. Well No.
135

9. Pool name or Wildcat
Vacuum Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

4. Well Location
Unit Letter L : 1743 Feet From The South Line and 808 Feet From The West Line
Section 31 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3981' GL; 3993' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Fracture Treat ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU POOH w/rods and pump.
2. NU Class 2 BOPE.
3. POOH w/2-7/8" tubing.
4. RIH w/CIBP. Set CIBP as close as possible above Drinkard perforation at 7704'. Dump 1 sack of cement on top of CIBP. (New PBTD @+/-7695').
5. Fracture treat the Drinkard formation through perforations at 7537'-7684'. Frac w/35,000 gallons of HES 50 Quality CO2 foamed gel carrying 72,700 lbs. of 20/40 carbolite.
6. RIH and tag fill. Clean out to PBTD at 7695'.
7. GIH w/pkr. on 2-7/8" prod. tbg. Set pkr at +/-7500'. Swab.
8. After well has cleaned up and is not producing any sand, POOH w/pkr. & 2-7/8" prod. tubing.
9. GIH w/2-7/8" prod. tbg., tbg. anchor, and API seating nipple. Set seating nipple at +/- 7670'.

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 09-19-94
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE SEP 21 1994
CONDITIONS OF APPROVAL, IF ANY:

Santa Fe No. 135
Vacuum Drinkard
API No. 30-025-32438
Lease No. NM-015221
Lea County, NM
Form C-103

10. ND BOPE. GIH w/previous downhole equipment.
11. Place well on production. RDMO.

09-19-94
AF:ehg

RegPro:AFran:SntaF135.103

RECEIVED

SEP 20 1994

OFFICE