

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-32438

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
NM-015221

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Santa Fe

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Phillips Petroleum Company

8. Well No.
135

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

9. Pool name or Wildcat
Vacuum Drinkard

4. Well Location
Unit Letter L : 1743 Feet From The South Line and 808 Feet From The West Line
Section 31 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3984' GR (Unprepared)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Set surface & production string ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03-02-94 - Spud 12-1/4" hole.
03-04-94 - Ran 37 jts. 8-5/8" 24#K-55 STC Casing, Guide Shoe @1500', Float Collar @1456'. Pump 650 sxs lead cmt. Class "C"; tail w/200 sxs Class "C". Circ 170 sxs cmt. to reserve pit.
03-05-94 - Test csg. to 1000 psi for 30 mins. O.K.
03-20-94 - RIH w/1st run- DLL/MSFL/GR/CAL.
03-21-94 - Finished 1st run DLL/MSFL/GR/CAL F/TD to 6000' & 3500' to 2500', 2nd run DSN/SDL/CSNG/GR/CAL F/TD to 6000' & 3500' to 2500', DSN/GR/CAL F/2500' to surface.
03-22-94 - RIH w/5-1/2" csg. Total 28 jts. 5-1/2" 17#, K-55, LT&C Csg., 163 jts. 5-1/2", 15.50#, K-55, LT&C csg. Csg. set @8052', FC @8005'; DV Tool @5213'. 1st Stage - Lead 475 sxs Class H, tail 360 sxs Class H No cmt circ to surface on 1st stage. 2nd Stage - lead 1500 sxs Class C, tail 159 sxs Class C Neat. Circ. 235 sxs cmt. to surface. Released rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Regulatory Affairs DATE 03-22-94

TYPE OR PRINT NAME L. M. Sanders

(915)
TELEPHONE NO. 368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAR 25 1994

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 24 1994

HOODS
OFFICE