Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies		Energ		State of Ne ls and Natu		tico sources Dep	artme	ent				orm C-105 evised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs	a, NM 88240	OIL	CONS			N DIVIS	IO	N [^W	ELL API 1 30-025-			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088							5	. Indicate	Type Of Leas ST	e TATE X	FEE	
DISTRICT III 1000 Rio Brazos Rd., 1	Artec NM 87410							6	. State Oil	& Gas Lease		
	MPLETION OR	RECO	OMPLETI		DT AI							
a. Type of Well								-k		me or Unit A		
 OIL WELL X b. Type of Completion 	o n :		DRY	OTHER _				'	STATE		rgreemen	
NEW WORK WELL OVER		PLUC BACI			OTHER_				. Well No.	•		
	RATION & PRODU	JCING	U.S. INC.,	, AS AGENI	Г FOR			°	. wen No.			
. Address of Operator	ſ							- 9		e or Wildcat		
MOBIL PRODUC	CING TX & NM IN	ю., во	OX 633, MI	DLAND, TY	K 7970	2			VACUL	M (DRINK	ARD)	
Well Location	: 1400	Feet	From The S	OUTH		Line and	360			From The		
Section 31		Tow	nship 17-S		Range	e 35-E		NMI	M LEA	-		Coun
0. Date Spudded 3/2/28	 Date T.D. React 3/11 	hed	12. Date C 3/27	ompl(Ready	to Prod.	· •	evatior L-397		RKB, RT,	GR, etc.)	14. Elev	v. Casinghead
5. Total Depth 8107	16. Plug Ba 8057	ck T.D.		7. If Multipl Many Zor	le Comp nes?	ol. How 18	. Inter Drill	rvals ed By	Rotary ?	ſools	Cable T	ools
9. Producing Interval 7588-7960 OA	(s), of this completion	n - Top	, Bottom, Na	ame				<u> </u>	1	20. Was Di NO	rectional	Survey Made
1. Type Electric and GRIND; GAMM	-			<u></u>		·			22. Was V NO	Vell Cored	· <u>,</u>	
3.		CASI	NG REC	ORD (Re	port a	all strings s	set in	well				
CASING SIZE	WEIGHT LB.			H SET		OLE SIZE			MENTING	RECORD	AN	OUNT PUL
8 5/8	24		1486		11		45	50 SX C	LC			
5 1/2	1/2 15.5 & 17 8107 7 7/8					80	00 SX CL C					
						·····						
			D DEGOI			,						
size	TOP		R RECO			· · · · · · · · · · · · · · · · · · ·		25.		BING REC	CORD	
SIZE	TOP	BO	TTOM	SACKS CE	MENT	SCREEN			SIZE	DEPTH		PACKER
								2 7/8		7498 (SI	<u>()</u>	ļ
. Perforation recor	d (interval size a	nd nun	aber)			27. ACID	SUC		ACTUID			
						DEPTH IN	, SHO	71, FI 7AL		E, CEME	NT, SQ	EEZE, ET
7588-7612' 7622-28, 7654-60, 7684-7709, 7720-62, 7785-88, 7807-10, 7822-34, 7875-79, 7588-7960						AMOUNT AND KIND MATERIAL USE 36000 HCL 20% + 750 RCNBS						
7886-91, 7911-14	, 7921-27, 7940- 6 0	(688 H	IOLES									
				DDODUC		<u>ļ </u>						
ate First Production 3/27	Production PUM		od (Flowing	PRODUC , gas lift, pur	mping -	Size and type p	ump)			Well Stat		or Shut-in)
nte of Test 04-08-94	Hours Tested 24 HOURS	Ch	oke Size	Prod'n Fo Test Perio		Oil - Bbl. 54	Gas 49	- MCF	Wat	er - Bbl.		Oil Ratio
ow Tubing Press. 50	Casing Pressure 35		lculated 24- ur Rate	Oil - Bbl.		Gas - MCF	<u> </u>	Water -	Bbl.	Oil Gravi 49.6	1	(Corr.)
. Disposition of Gas (Sold, used for fuel, v	ented, a	esc.)	I		_L.,	l_		Test V	vitnessed By		
VENTED DURING TEST, TO BE SOLD TO PHILLIPS (GPM)												
. List Attachments									_1			
NOTARIZED DEVI												
. I hereby certify that t	the information show	n on bo	. 1	Delated				my know	vledge and	belief	<u> </u>	
Signature M	ye tollo	<u>He</u>	$\propto 1 m$	Printed Name KAY	YE POI	LLOCK-LYO	N	Titl	e ENV &	REG TECI	H Dat	te 04-12-94
F												

-

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

T. Anhy			T. Canyon	1	T. Ojo	Alamo		T. Penn. "B <u>*</u>				
T. Salt			•	7	T. Kirtl	and-Frui	tland	_ T. Penn. "C."				
B. Salt			T. Atoka	7	T. Picti	ared Cliff	fs	_ T. Penn. "D"				
			T. Miss		T. Cliff	House_		T. Leadville				
T 7 Pivers			T. Devonian		T. Men	efee		T. Madison				
T. Queen			T. Silurian		T. Poin	t Lookou	1t	_ T. Elbert				
					T. Man	cos		_ T. McCracken				
T. San Andres 4299				-	T. Gall	up		T. Ignacio Otzte				
T Glorie	ta		T. McKee		Base Gi	reenhorn						
			T. Ellenburger		T. Dak	ota		T				
	-				T. Mor	rison		1.				
T Tubh	7492							T				
T. Tubb 7492								Т				
			T. Bone optings T. RUSTLER 1489					Τ.				
1. A00			T		T. Chi	L •						
T. Wolfcamp			T.		T. Perr	nain		1 ·				
T. Penn T. Cisco (Bough C)			T T T		T. Pen	n "A"		Т				
1. 01500	(20081		OIL OR GAS	SAND	S OR 2	ZONES						
No 1 from to			to	_	No.	3, from		to				
No 2 from			to		No.	4, from		to				
No. 2, from to												
Include d	iata on ra	ate of water	inflow and elevation to which wa	ter ros	e in hol	le.						
NT 1 C			to				feet					
No. 2 from to					teet							
No 3 fi		to		feet								
110. 5. 11			LITHOLOGY RECORD									
	T	·										
From	То	Thickness in Feet	Lithology		From	То	Thickness in Feet	Lithology				
5000	5940	940	DOLOMITE									

From	10	in Feet	Littiology	11011	 in Feet	
5000	5940	940	DOLOMITE			
5940	6060	120	DOLOMITE-SANDSTONE			
6060	6070	10	SANDSTONE			
6070	6250	180	LIMESTONE			
6250	6650	400	DOLOMITE			
6650	6750	100	DOLOMITE-SANDSTONE			
6750	8100	1350	DOLOMITE			