

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

Change Name to:

VACUUM GLORIETA WEST UNIT #189

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐ Recompletion

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter I : 1650 Feet From The SOUTH Line and 330 Feet From The EAST Line
Section 36 Township 17-S Range 34-E NMPM EA COUNTY

10. Date Spudded
10/27/99

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

11/9/99

13. Elevations (DF & RKB, RT, GR, etc.)

14. Elev. Csghead

15. Total Depth

8148'

16. Plug Back T.D.

7997'

17. If Mult. Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5890-6068 VACUUM GLORIETA

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR/CCL/CML

22. Was Well Cored

NO

23.

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"		1476'	11"	CL-C 575 SX, CIR 5	
5 1/2"		8148'	7 7/8"	CL-H 1700 SX, CIR 226	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

5890-5925, 5930-50, 5955-80, 6000-16, 6030-40, 6058-68

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5890-5980	6000 GALS 15% NEFE HCL ACID
5890-6068	5000 GALS 15% NEFE ACID

28.

PRODUCTION

Date First Production

11/24/99

Production Method (Flowing, gas lift, pumping - size and type pump)

PUMPING 2 1/2"X1 1/2"X24"

Well Status (Prod. or Shut-in)

PROD

Date of Test

11-29-99

Hours tested

24 HRS

Choke Size

OPEN

Prod'n For

Test Period

Oil - Bbl.

28

Gas - MCF

43

Water - Bbl.

57

Gas - Oil Ratio

1536

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE

J. Denise Leake

TITLE

Engineering Assistant

DATE

12/8/99

TYPE OR PRINT NAME

J. Denise Leake

Telephone No.

397-0405