

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32450
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	548570

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name NEW MEXICO O STATE NCT-1
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/> DHC-1317	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 37
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM BLINEBR / VACUUM DRINKARD

4. Well Location Unit Letter <u>I</u> ; <u>1650</u> Feet From The <u>SOUTH</u> Line and <u>330</u> Feet From The <u>EAS</u> Line Section <u>36</u> Township <u>17-S</u> Range <u>34-E</u> NMPM _____ LEA COUNTY

10. Date Spudded 3/31/94	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 12/4/96	13. Elevations (DF & RKB, RT, GR, etc.) GR-3986', KB-3998'	14. Elev. Csghead 3986'
15. Total Depth 8148'	16. Plug Back T.D. 7997'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0-8148'

19. Producing Interval(s), of this completion - Top, Bottom, Name 6396'-7162' VAC BLINEBRY; 7503'-7918' VAC DRINKARD	20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DLL-MSFL-SONIC, GR-DSN-CSNG-SDL, GR-CALIPER	22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1476'	11"	CL-C 575 SX, CIR 5	
5 1/2"	15.5 & 17#	8148'	7 7/8"	CL-H 1700 SX, CIR 22	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7937'	-

26. Perforation record (interval, size, and number) 6396'-7162' (VACUUM BLINEBRY) 7503'-7918' (VACUUM DRINKARD)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6396'-7162' 6396'-7162' AMOUNT AND KIND MATERIAL USED ACID: 4000 GALS 15% HCL FRAC: 24000 G 50 QUAL CO2 FOAM HCL & 42200 G 50 QUAL CO2 FOAM WF-140
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28. PRODUCTION							
Date First Production 12/4/96	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2" X 1 1/2" X 24'					Well Status (Prod. or Shut-in) PROD.	
Date of Test 12/16/96	Hours tested 24 HRS	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. 27	Gas - MCF 46	Water - Bbl. 74	Gas - Oil Ratio 1704
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 39.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By MINCHEW
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30. List Attachment NONE ON THIS RECOMPLETION
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31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>Monte C. Duncan</u>	TITLE <u>Engr Asst</u>
DATE <u>1/20/97</u>	Telephone No. <u>397-0418</u>
TYPE OR PRINT NAME <u>Monte C. Duncan</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to
No. 2, from	to

No. 3, from	to
No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology