

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 0 88
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 32450

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil / Gas Lease No. 548570

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐
7. Lease Name or Unit Agreement Name
NEW MEXICO 'O' STATE NCT-1

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.
8. Well No. 37

3. Address of Operator
P.O. Box 3109, Midland Texas 79702
9. Pool Name or Wildcat
VACUUM DRINKARD

4. Well Location
Unit Letter I : 1650 Feet From The SOUTH Line and 330 Feet From The EAST Line
Section 36 Township 17-S Range 34-E NMPM LEA COUNTY

10. Date Spudded 3/31/94
11. Date T.D. Reached 4/17/94
12. Date Compl. (Ready to Prod.) 4/28/94
13. Elevations (DF & RKB, RT, GR, etc.) GR-3986', KB-3998'
14. Elev. Csghead 3986'

15. Total Depth 8148'
16. Plug Back T.D. 8029'
17. If Mult. Compl. How Many Zones?
18. Intervals Drilled By 0 - 8148'
Rotary Tools
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
7503' - 7918'; DRINKARD
20. V/as Directional Survey Made
YES

21. Type Electric and Other Logs Run
GR-DLL-MSFL-SONIC, GR-DSN-CSNG-SDL, GR-CALIPER
22. V/as Well Cored
NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECOFD	AMOUNT PULLED
8 5/8	24#	1476'	11	CL-C 575 SX-CIRC. SX	
5 1/2	15.5 & 17#	8148'	7 7/8	CL-H 1700 SX - CIRC.	
				226 SX.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	7425	7425'

26. Perforation record (interval, size, and number)
7503' - 7918'; 2 JSPF, 142 HOLES.
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
7503' - 7918 ACID: 25000 GAL 20% HCL

28. PRODUCTION

Date First Production 4/30/94
Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING
Well Status (Prod. or Shut-in) PRODUCING
Date of Test 05-03-94
Hours tested 24
Choke Size 32/64
Prod'n For Test Period
Oil - Bbl. 223
Gas - MCF 172
Water - Bbl. 0
Gas - Oil Ratio 771
Flow Tubing Press. 100
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API -(Corr.) 33.00

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD
Test Witnessed By GLEN BOLAND

30. List Attachment DEVIATION SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNATURE C. P. Basham / SDH TITLE Drilling Operations Mgr. DATE 5/9/94
TYPE OR PRINT NAME C. P. Basham Telephone No. 688-4620

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 0 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 05 through 09 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11 5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1470'	T. Canyon
T. Salt		T. Strawn
B. Salt		T. Atoka
T. Yates		T. Miss
T. 7 Rivers		T. Devonian
T. Queen	3703'	T. Silurian
T. Grayburg		T. Montoya
T. San Andres	4270'	T. Simpson
T. Glorieta	5900'	T. McKee
T. Paddock	5970'	T. Ellenburger
T. Blinebry	6377'	T. Gr. Wash
T. Tubb	7483'	T. Delaware Sand
T. Drinkard	7540'	T. Bone Springs
T. Abo	7936'	T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	7503'	to	7918'	No. 3, from		to	
No. 2, from		to		No. 4, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
7540'	7936'	396'	DOLOMITE
7936'	8148'	212'	DOLOMITE & SHALE