

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-101  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Collins & Ware, Inc. 303 W. Wall, Suite 2200 Midland, Texas 79701		OGRID Number 004874
		API Number 30-025-32471
Property Code 14046	Property Name Scarborough	Well No. 1

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	10	17S	37E		2100	South	1500	West	Lea

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	10	17S	37E		2100	South	1500	West	Lea
Proposed Pool 1 Humble City <33490>					Proposed Pool 2				

Work Type Code N	Well Type Code O	Cable/Rotary R	Lease Type Code P	Ground Level Elevation 3660.2'
Multiple No	Proposed Depth 11,700'	Formation Strawn	Contractor	Spud Date 4-11-94

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48	450'	500 sx	Surface
11"	8 5/8"	32	4,400'	1000 sx	1000'
7 7/8"	5 1/2"	20 & 17	11,700'	1300 sx	4400'

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

MIRU rotary tools. Drill 17 1/2" hole to 450'±. Run & cement 13 3/8" casing. WOC 12 hrs. Drill 11" hole to 4400'±. Run & cement 8 5/8" casing. NU BOP - (schematic attached). WOC 12 hrs. Drill 7 7/8" hole to TD 11,700'±. Run DST's and logs if necessary. Either run and cement 5 1/2" production casing or plug and abandon well per NMOC rules and regulations.

NOTE: This well is an unorthodox location. A hearing case 10941 held 3/17/94 requested approval. A copy of the order will be forwarded or faxed as soon as received.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Dianne Sumrall

Title:

Production Manager

Date:

3-22-94

Phone:

(915) 687-3435

OIL CONSERVATION DIVISION

Approved by:

Orig. Signed by  
Paul Kantz

Title:

Geologist

Approval Date:

MAR 30 1994

Expiration Date:

Conditions of Approval:

Attached ☐

Permit Expires 6 Months From Approval  
Date Unless Drilling Underway.

RECEIVED

MAR 23 1964

OFFICE OF  
THE DIRECTOR

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator COLLINS AND WARE, INC.			Lease SCARBOROUGH		Well No. 1
Unit Letter K	Section 10	Township 17S	Range 37E	County LEA	
Actual Footage Location of Well: 2100 feet from the SOUTH line and 1500 feet from the WEST line					
Ground level Elev. 3660.2	Producing Formation Strawn		Pool Humble City	Dedicated Acreage: 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). \_\_\_\_\_  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Dianne Sumrall

Position

Production Manager

Company

Collins & Ware, Inc.

Date

3/28/94

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

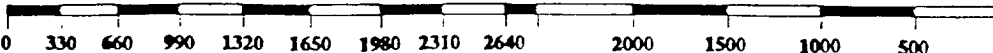
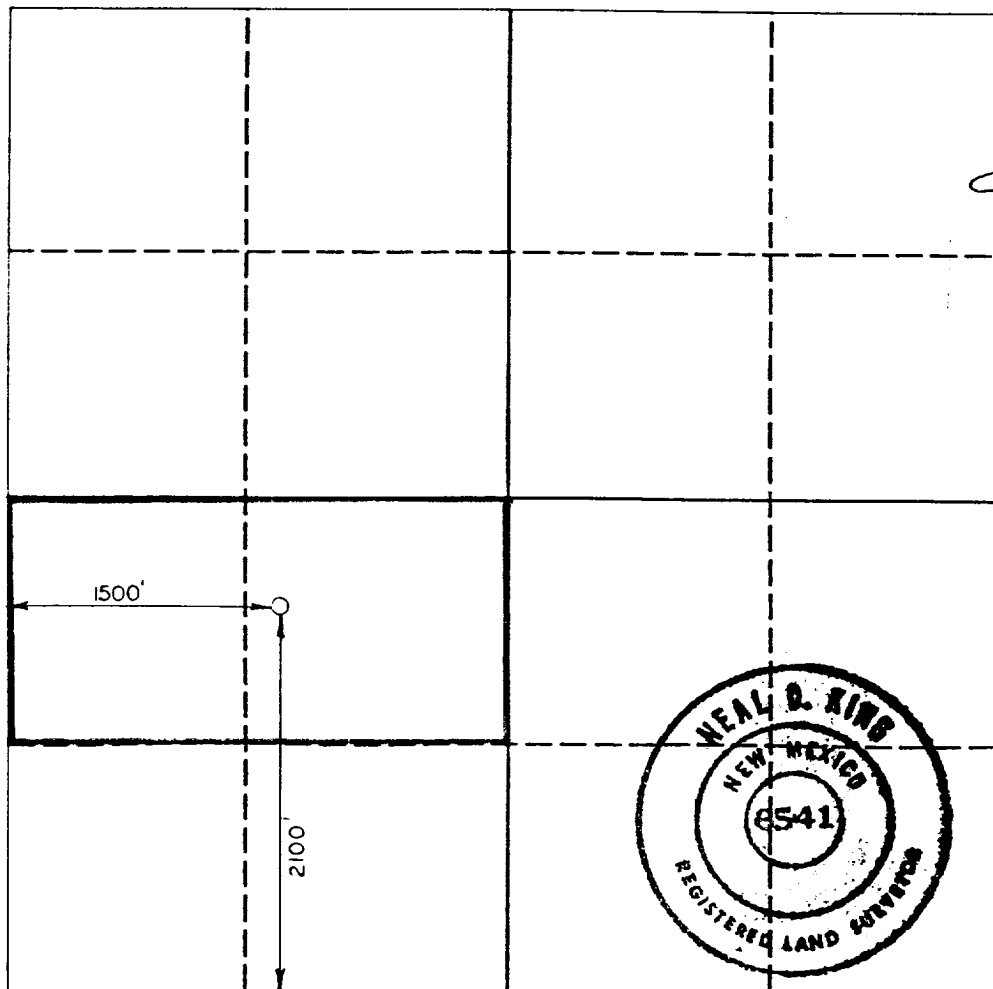
Date Surveyed

MARCH 23, 1994

Signature & Seal of  
Professional Surveyor

*Neal D. King*  
Certificate No. 1

6541

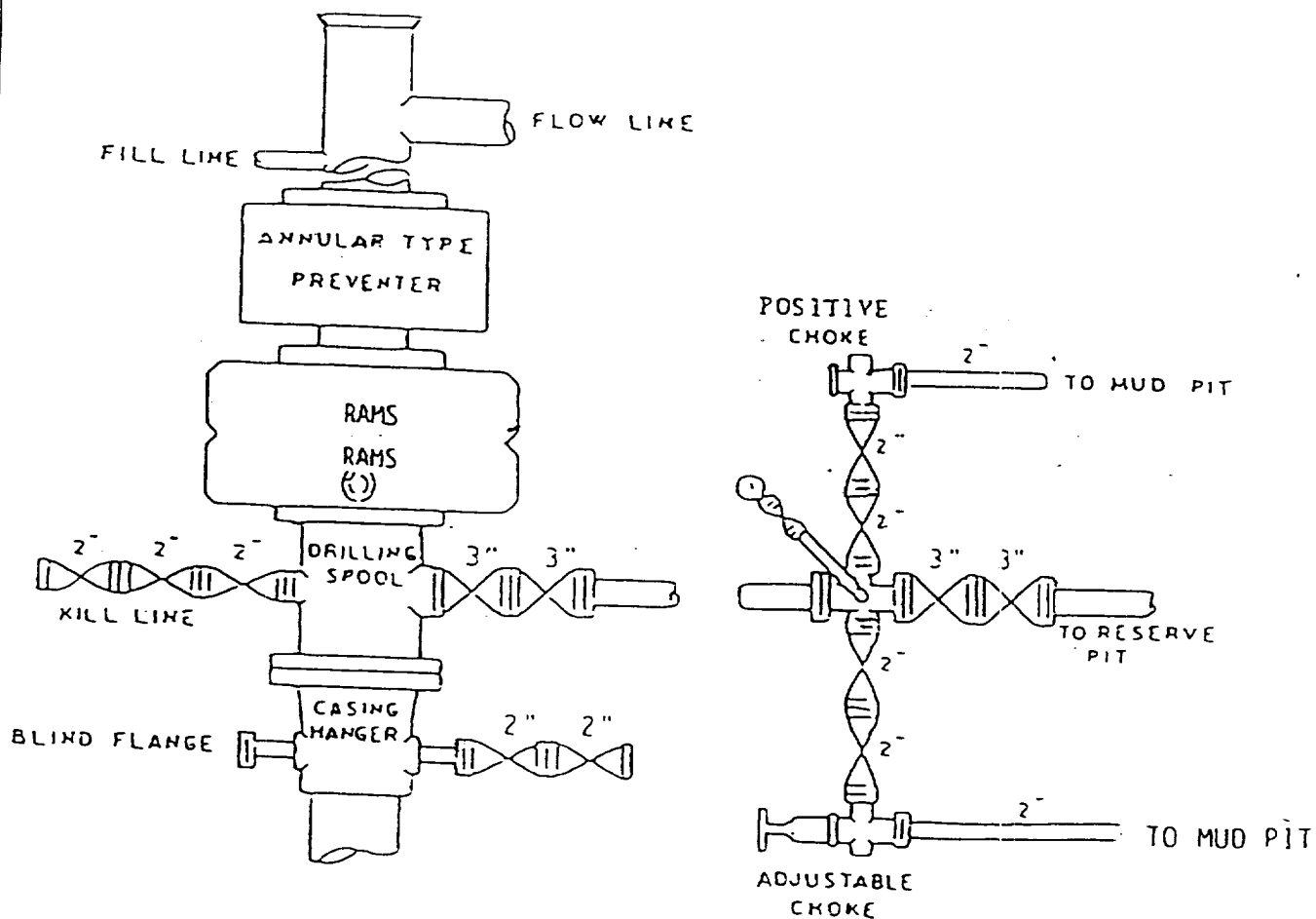


**RECEIVED**

MAR 2 1971

OOD MOBBE  
OFFICE

Scarborough #1  
Section 10, T-17S, R-37E, Lea County, New Mexico



BOP STACK

3000 PSI WORKING PRESSURE

IN USE WHILE DRILLING BELOW  
8-5/8" CASING SEAT

Exhibit No.  
BOP ARRANGEMENT

ELF

8/18/94

RECEIVED

MAR 25 1994

OGC JOBS  
C-FIDE