

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32512
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1713
7. Lease Name or Unit Agreement Name	WARN ST A/C 3 (6485)
8. Well No.	10
9. Pool name or Wildcat	WILDCAT / Blinebry

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Marathon Oil Company	8. Well No. 10
3. Address of Operator P.O. Box 552, Midland, TX 79702	9. Pool name or Wildcat WILDCAT / Blinebry	
4. Well Location Unit Letter H 2150 Feet From The NORTH Line and 500 Feet From The EAST Line Section 33 Township 17-SOUTH Range 35-EAST NMPM LEA County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL:3938	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER Recomplete to Blinebry <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU POOH W/RODS & PUMP. ND TREE. NU BOP POOH W/PRODUCTION TBG. SET CIBP @ 7,750'. TESTED CIBP TO 1000 PSI. SPOTTED 840 GALLONS 10% HCL W/TBG @ 7506'. PERFORATED 6684-87, 6690-94, 6707-17, 6720-32, 6734-41, 6852-58, 6884-90, 6895-97, 6971-73, 6976-84, 6992-98, 7002-12, 7014-16, 7042-46, 7048-52, 7064-69, 7072-74, 7084-88, 7090-92, 7094-97, 7112-22, 7124-36, 7142-48, 7158-64, 7178-83, 7190-96, 7256-74, 7290-94, 7304-10, 7315-22, 7328-30, 7334-38, 7342-51, 7372-76, 7392-7413, 7418-23, 7428-32, 7438-42, 7469-74, 7478-84, 7485-87, 7489-96, W/ 2 JSPF. RIH WITH OWEN VENT SUB, PKR ON 2 7/8" TUBING. SET PKR @ 6625'. LOADED & PRESSURED BACKSIDE TO 2000#. LOADED TBG W/500 GALLONS 15% HCL. PRESSURED TBG TO 7740# USING 50,000 SCF N2. PUMPED 2 BARRELS 2% KCL. VENT SUB SHEARED W/8950# TP. PUMPED 35 BBL 2 % KCL. FLOWED BACK TO FRAC TANK. RELEASED PKR & RESET @ 7227'. MADE 16 SWAB RUNS IN 8 HRS. 6 BO 73 BW. POOH W/TREATING STRING. RIH W/RBP @ PKR. SET RBP @ 7241'. SWAB TESTED 6971-7196. 17 RUNS IN 5 HRS 20 BO 75 BW. SWABBED 13 RUNS IN 6 HRS 17 BO 31 BW SWABBED FROM SN. WITH PKR SET @ 6944. ACID FRAC'D MIDDLE BLINEBRY 6971-7196 W/20,454 GALLONS 15% NEFE. FLOW BACK TO FRAC TANK. RE-SET RBP @ FROM 7241 TO 6944. PKR FROM 6944-65%. ACID FRAC'D UPPER BLINEBRY 6684-6897 W/10374 GALLONS 15% HCL. FLOWED BACK TO FRAC TANK. RESET RBP @ 7241 PKR @ 6596. MADE 35 SWAB RUNS IN 9 HRS. 211 BTF W/ 10% OIL CUT. SWABBED 9 1/2 HRS 26 BO 174 BW POOH W/TBG PKR & RBP. DUMP BAIL 5 SX CMT ON CIBP@ 7750'. SET CIBP @ 7240'. INSTALLED 2 7/8" L-80 PRODUCTION TBG. TAC @ 6666. SN @ 7204'. INSTALLED 1 3/4" PUMP & RODS. HUNG WELL ON & TURNED TO TEST FACILITY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M Price TITLE AET DATE 5/3/95

TYPE OR PRINT NAME Thomas M. Price TELEPHONE NO. 915/682-1626

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE MAY 10 1995

2A F 120000 12-11-95